# Joint Crediting Mechanism Approved Methodology VN\_AM010 "Introduction of tunnel and/or shuttle kiln with waste heat recovery system"

## A. Title of the methodology

Introduction of tunnel and/or shuttle kiln with waste heat recovery system, Version 01.0

B. Terms and definitions		
Terms	Definitions	
Tunnel kiln	Long-shaped, continuous type firing kiln for ceramics,	
	refractory materials, which is equipped with firing and cooling	
	unit. First, product is installed on the top of a kiln car. Second,	
	the kiln car enters the kiln, moves to the firing unit of the kiln	
	and the product is fired. Then the kiln car moves to the	
	cooling unit of the kiln and the product is cooled with ambient	
	air. Lastly the kiln car moves out from the kiln. The movement	
	of the kiln car is continuous and homogeneous products are	
	produced in large quantity.	
Shuttle kiln	Batch type firing kiln for ceramics, refractory materials. First,	
	product is placed in the kiln. Then the kiln fires the product.	
	After the firing is completed, the product is cooled in the kiln	
	with ambient air and moves out from the kiln.	
Waste heat recovery system	Equipment and/or system to recover heat from exhaust gas or	
	hot air after cooling.	
	Heat will be recovered directly from the hot air after cooling	
	the product in tunnel kiln and from exhaust gas through heat	
	exchanger in shuttle kiln.	
	In case of the tunnel kiln, the system has a structure which	
	leads hot air after cooling product taken out from the cooling	
	unit to flow into the firing unit, in order to use that air as	
	combustion air in the firing unit.	
	In case of the shuttle kiln, the system has a structure which	
	leads exhaust gas from the kiln to heat exchanger for	
	pre-heating the combustion air.	

C. Summary of the methodology		
Items	Summary	
GHG emission reduction	This methodology involves the installation of tunnel kiln	
measures	and/or shuttle kiln with waste heat recovery system. Tunnel	
	kiln and/or shuttle kiln is typically installed without waste heat	
	recovery system. Thus the introduction of tunnel and/or shuttle	
	kiln with waste heat recovery system will contribute to the	
	reduction of natural gas as fuel for the kiln, and thus to the	
	GHG emission reductions.	
Calculation of reference	Reference emissions are calculated by net supplied heat	
emissions	quantity recovered by the project waste heat recovery system	
	and emission factor of natural gas.	
Calculation of project	Project emissions are not considered as waste heat recovery	
emissions	system does not utilize any fossil fuel.	
Monitoring parameters	• Quantity of supplied air for combustion which was	
	pre-heated by waste heat recovery system	
	• Annual average temperature of supplied combustion air	
	entering the firing unit of project tunnel and/or shuttle kiln	

D. Eligibility criteria		
This methodology is applicable to projects that satisfy all of the following criteria.		
Criterion 1	The project introduces tunnel and/or shuttle kiln with waste heat recovery system.	
Criterion 2	Periodical check is planned more than one (1) time annually.	

# E. Emission Sources and GHG types

Reference emissions		
Emission sources	GHG types	
Consumption of natural gas by reference tunnel kiln and/or shuttle kiln	CO <sub>2</sub>	
Project emissions		
Emission sources	GHG types	
N/A	N/A	

#### F. Establishment and calculation of reference emissions

#### F.1. Establishment of reference emissions

Reference emissions are calculated by net supplied heat quantity recovered by the project waste heat recovery system and emission factor of natural gas. Heat quantity recovered from waste heat will be calculated by multiplying supplied combustion air quantity which was pre-heated by waste heat recovery system, specific heat of combustion air and temperature difference between the temperature of combustion air and temperature of ambient.

The ambient temperature is determined conservatively on the basis of the data from the mean monthly maximum temperature per the unit of special city or province in Vietnam. The default value is set at the highest value among the mean monthly maximum temperature which is  $35.8 \ ^{\circ}\text{C}$ 

#### F.2. Calculation of reference emissions

$RE_p = RH$	$H_p \times E$	F <sub>NG</sub>
Where		
RE <sub>p</sub>	:	Reference emissions during the period $p$ [tCO <sub>2</sub> /p]
RH <sub>p</sub>	:	Net supplied heat quantity recovered by the project during the period $p$ [GJ/p]
EF <sub>NG</sub>	:	CO <sub>2</sub> emission factor of natural gas [tCO <sub>2</sub> /GJ]
$RH_p = \sum_{i}^{k}$	RG <sub>i,p</sub>	$\times$ SF $\times$ TD <sub>PJ,i,p</sub> $\times$ 10 <sup>-3</sup>
RG <sub>i,p</sub>	:	Supplied combustion air quantity of project tunnel and/or shuttle kiln <i>i</i> which was pre-heated by waste heat recovery system during the period <i>p</i> [t/p]
SF	:	Specific heat of supplied combustion air [MJ/t·K]

TD <sub>PJ,i,p</sub>	:	Temperature difference of project tunnel and/or shuttle kiln i and	
		ambient during the project period p [K/p]	
-, <b>r</b>	G  imes RG	$V_{i,p}  imes 10^{-3}$	
Where			
DG	:	Density of supplied combustion air [kg/Nm <sup>3</sup> ]	
RGV <sub>i,p</sub>	•	Supplied combustion air quantity of project tunnel and/or shuttle kiln $i$ which was pre-heated by waste heat recovery system during the period $p$ [Nm <sup>3</sup> /p]	
$\Gamma D_{PJ,i,p} = 7$ Where	TM <sub>rg,i,</sub>	<sub>p</sub> – TM <sub>am</sub>	
TM <sub>rg,i,p</sub>	•	Temperature of supplied combustion air entering the firing unit of the	
• • • • rg,1,p	•	project tunnel and/or shuttle kiln <i>i</i> during the project period $p$ [°C/p]	
TM <sub>am</sub>	:	Temperature of ambient of project tunnel and/or shuttle kiln [°C]	

## G. Calculation of project emissions

$PE_p = 0$			
Where			
PE <sub>p</sub>	:	Project emissions during the period $p$ [tCO <sub>2</sub> /p]	

## H. Calculation of emissions reductions

$ER_{p} = RE_{p} - PE_{p}$		
ER <sub>p</sub>	:	Emission reductions during the period $p$ [tCO <sub>2</sub> /p]
RE <sub>p</sub>	:	Reference emissions during the period $p$ [tCO <sub>2</sub> /p]
PE <sub>p</sub>	$PE_p$ : Project emissions during the period $p$ [tCO <sub>2</sub> /p]	

### I. Data and parameters fixed *ex ante*

The source of each data and parameter fixed *ex ante* is listed as below.

Parameter	Description of data	Source
EF <sub>NG</sub>	CO <sub>2</sub> emission factor of natural gas	IPCC default value from
	0.0543 tCO <sub>2</sub> /GJ	"2006 IPCC Guidelines for
		National Greenhouse Gas
		Inventory, Volume2"
SF	Specific heat of supplied combustion air	
	1.006 MJ/t·K	
DG	Density of supplied combustion air	JIS K 2249-1:2011, 6 a)
	1.293 kg/Nm <sup>3</sup>	
TM <sub>am</sub>	Temperature of ambient of project tunnel	Default value set in the
	and/or shuttle kiln [°C]	methodology
	35.8 °C	

### History of the document

Version	Date	Contents revised
01.0	29 August 2018	Decision by the Joint Committee Initial approval.