## Joint Crediting Mechanism Approved Methodology TH\_AM010 "Energy Saving by Introduction of High Efficiency Once-through Boiler and Installation of Economizer into Existing Boiler"

### A. Title of the methodology

Energy Saving by Introduction of High Efficiency Once-through Boiler and Installation of Economizer into Existing Boiler, Version 01.0

#### **B.** Terms and definitions

Terms	Definitions	
Once-through boiler	A once-through boiler is a boiler without recirculation	
	where water/steam flows through the economizer, furnace	
	wall, and evaporating and superheating tubes, sequentially.	
	Once-through (OT) boiler is used to supply heat in factory	
	and commercial facility.	
Periodical check	Periodical check is a scheduled examination of the project	
	boiler conducted by manufacturer or agent who is	
	authorized by the manufacturer in order to maintain	
	performance of the boiler.	
Boiler efficiency	Boiler efficiency is the percentage of heat quantity used to	
	generate steam against total heat quantity provided by a	
	fuel.	
Economizer	Economizer is a mechanical device that recovers and	
	transfers the heat from the boiler exhaust gases to the	
	incoming boiler feed water, which increases the overall	
	boiler's thermal efficiency.	

#### **C.** Summary of the methodology

	Items		Summary
GHG	emission	reduction	This methodology covers one or both of the following two

measures	measures: (1) the introduction of high efficiency once- through boiler (hereinafter called "project boiler (OT)") and (2) the installation of economizer into existing boiler (hereinafter called "project boiler (EC)")	
	<ul> <li>(hereinafter called "project boiler (EC)").</li> <li>(1) Compared with the fire tube boilers which dominate Thailand market (hereinafter called "reference boiler (OT)"), the efficiency of "project boiler (OT)" is higher and its fuel consumption is lower.</li> <li>(2) Through the installation of economizer to the existing boiler, feed water to the boiler is preheated by using exhaust gas heat from the boiler. It will contribute to the reduction of fuel consumptions of existing boiler</li> </ul>	
	without economizer (hereinafter called "reference	
	boiler (EC)").	
	Thus, the introduction of once-through boiler and the	
	installation of economizer into the existing boiler will	
Calculation of veference	Performance amiggione are calculated from and or both of the	
calculation of reference	following two measures: (1) the introduction of once-	
Christons	through boiler and (2) the installation of economizer into	
	the existing boiler.	
	(1) Reference emissions for the introduction of once-	
	through boiler (hereinafter called "reference emissions	
	(OT)") are calculated based on the efficiency of the	
	boiler currently dominant in the Thailand market and	
	emission factor of the fuel of reference boiler (OT).	
	Conservative estimation of reference emission (OT) is	
	made by taking into consideration the following	
	points: (i) higher efficiency is applied for the reference	
	boiler (OT), especially in low load range (ii) lower	
	CO <sub>2</sub> emission factor of fuel used in reference boiler	
	(OT) is selected from IPCC guideline.	
	(2) Reference emissions for the installation of economizer	
	into existing boiler (hereinafter called "reference	
	emissions $(EC)^{\prime\prime}$ are calculated based on the	

	of the fuel of reference boiler (EC). Conservative	
	estimation of reference emission (EC) is made by	
	taking into consideration that lower CO <sub>2</sub> emission	
	factor is selected from IPCC guideline with regard to	
	the fuel used in reference boiler (EC).	
Calculation of project emissions	Project emissions are calculated from one or both of the	
	following two measures: (1) the introduction of once-	
	through boiler, and (2) the installation of economizer into	
	existing boiler.	
	(1) Project emissions for the introduction of once-through	
	boiler (hereinafter called "project emissions (OT)") are	
	calculated on the basis of monitored fuel consumption	
	and emission factor of the fuel of project boiler (OT).	
	(2) Project emissions for the installation of economizer	
	into existing boiler (hereinafter called "project	
	emissions (EC)") are calculated on the basis of	
	monitored fuel consumption and emission factor of the	
	fuel of project boiler (EC).	
Monitoring parameters	- The amount of fuel consumption of project boiler (OT)	
	- The amount of fuel consumption of project boiler (EC)	

## **D.** Eligibility criteria

This methodology is applicable to projects that satisfy all of the following criteria.

Criterion 1	Projects involve implementation of one or both of the following two energy
	efficiency improvement measures: the introduction of once-through boiler and
	the installation of economizer into existing boiler.
Criterion 2	For projects that involve the introduction of once-through boiler, the project
	boiler (OT) is a once-through boiler with a rated capacity of 7 ton/hour per unit
	or less (equivalent evaporation).
Criterion 3	For projects that involve the installation of economizer into existing boiler, the
	fuel for the project boiler (EC) shall not be heavy oil nor coal.
Criterion 4	Periodical check and maintenance by the manufacturer of boiler or authorized
	agent is implemented in accordance with the manufacturer's requirement.

#### E. Emission Sources and GHG types

Reference emissions		
Emission sources	GHG types	
Fuel consumption by reference boiler (OT)	CO <sub>2</sub>	
Fuel consumption by reference boiler (EC)	CO <sub>2</sub>	
Project emissions		
Emission sources	GHG types	
Fuel consumption by project boiler (OT)	CO <sub>2</sub>	
Fuel consumption by project boiler (EC)	CO <sub>2</sub>	

#### F. Establishment and calculation of reference emissions

#### F.1. Establishment of reference emissions

This methodology involves implementation of one or both of the following two energy efficiency improvement measures: (1) the introduction of once-through boiler, and (2) the installation of economizer into existing boiler. Therefore, reference emissions are calculated from one or both of the following two measures, depending on the measures implemented by the project.

(1) The emissions from reference boilers (OT):

The reference emissions (OT) are calculated based on the efficiency of the fire tube boilers which dominate the Thailand boiler market for industries and emission factor of the fuel of reference boiler (OT). In order to ensure the net emission reductions, a higher efficiency of the reference boiler (89%) is adopted as a default value to calculate the reference emissions (OT). In addition, 1) compared with reference boiler (OT), once-through boiler (project boiler (OT)) can maintain high efficiency even at low load range, which improves the operating efficiency of project boiler (OT). In addition, to calculate the reference emissions (OT) in a conservative manner, the lower emission factor stated in 2006 IPCC guideline is adopted to secure the net emission reductions from this measure.

(2) The emissions from reference boiler (EC)

The reference emissions (EC) are calculated based on the efficiency of reference boiler (EC) and project boiler (EC) with the emission factor of the fuel of reference boiler (EC). The efficiency of project boiler (EC) is improved by the heat recovery function of economizer. The efficiencies of reference boiler (EC) and project boiler (EC) are provided

in the specifications of each boiler given by boiler manufacture or supplier.

#### F.2. Calculation of reference emissions

$RE_{p} = \sum_{i} \sum_{j} \left( FC_{p,i,j,PJ(OT)} \times NCV_{i,j,PJ(OT)} \times \frac{\eta_{i,PJ(OT)}}{\eta_{RE(OT)}} \times EF_{RE(OT)} \right) +$
$\sum_{i} \sum_{j} \left( FC_{p,i,j,PJ(EC)} \times NCV_{i,j,PJ(EC)} \times \frac{\eta_{i,PJ(EC)}}{\eta_{i,RE(EC)}} \times EF_{j,RE(EC)} \right)$
RE <sub>p</sub> : Reference emissions during the period $p$ [tCO <sub>2</sub> /p]
$FC_{p,i,j,PJ(OT)}$ : The amount of fuel consumption of project boiler (OT) <i>i</i> for the fuel type <i>j</i> during
the period <i>p</i> [mass or volume unit/p]
$NCV_{i,j,PJ(OT)}$ : Net calorific value of fuel used by project boiler (OT) <i>i</i> for the fuel type <i>j</i>
[GJ/mass or volume unit]
$\eta_{i,PJ(OT)}$ : Efficiency of project boiler (OT) <i>i</i> [-]
$\eta_{RE(OT)}$ : Efficiency of reference boiler (OT) [-]
$EF_{RE(OT)}$ : CO <sub>2</sub> emission factor of fuel used by reference boiler (OT) [tCO <sub>2</sub> /GJ]
$FC_{p,i,j,PJ(EC)}$ : The amount of fuel consumption of project boiler (EC) <i>i</i> for the fuel type <i>j</i> during
the period <i>p</i> [mass or volume unit/p]
$NCV_{i,j,PJ(EC)}$ : Net calorific value of fuel used by project boiler (EC) <i>i</i> for the fuel type <i>j</i>
[GJ/mass or volume unit]
$EF_{j,RE(EC)}$ : CO <sub>2</sub> emission factor of fuel used by reference boiler (EC) for the fuel type j
[tCO <sub>2</sub> /GJ]
$\eta_{i,PJ(EC)}$ : Efficiency of project boiler (EC) <i>i</i> [-]
$\eta_{i,\text{RE(EC)}}$ : Efficiency of reference boiler (EC) <i>i</i> [-]

### G. Calculation of project emissions

PEp

$$PE_{p} = \sum_{i} \sum_{j} (FC_{p,i,j,PJ(OT)} \times NCV_{i,j,PJ(OT)} \times EF_{i,j,PJ(OT)})$$
  
+ 
$$\sum_{i} \sum_{j} (FC_{p,i,j,PJ(EC)} \times NCV_{i,j,PJ(EC)} \times EF_{i,j,PJ(EC)})$$
  
: Project emissions during the period *p* [tCO<sub>2</sub>/p]

 $FC_{p,i,j,PJ(OT)}$ : The amount of fuel consumption of project boiler (OT) *i* for the fuel type *j* during

the period <i>p</i> [mass or volume unit]
$NCV_{i,j,PJ(OT)}$ : Net calorific value of fuel used by project boiler (OT) <i>i</i> for the fuel type <i>j</i>
[GJ/mass or volume unit]
$EF_{i,j,PJ(OT)}$ : CO <sub>2</sub> emission factor of fuel used by project boiler (OT) <i>i</i> for the fuel type <i>j</i>
[tCO <sub>2</sub> /GJ]
$FC_{p,i,j,PJ(EC)}$ : The amount of fuel consumption of project boiler (EC) <i>i</i> for the fuel type <i>j</i> during
the period p [mass or volume unit]
$NCV_{i,j,PJ(EC)}$ : Net calorific value of fuel used by project boiler (EC) <i>i</i> for the fuel type <i>j</i>
[GJ/mass or volume unit]
$EF_{i,j,PJ(EC)}$ : CO <sub>2</sub> emission factor of fuel used by project boiler (EC) <i>i</i> for the fuel type <i>j</i>
[tCO <sub>2</sub> /GJ]

### H. Calculation of emissions reductions

# $\mathbf{ER}_{\mathbf{p}} = \mathbf{RE}_{\mathbf{p}} - \mathbf{PE}_{\mathbf{p}}$

ERp	: Emission reductions during the period $p$ [tCO <sub>2</sub> /p]
REp	: Reference emissions during the period $p$ [tCO <sub>2</sub> /p]

 $PE_p$  : Project emissions during the period p [tCO<sub>2</sub>/p]

### I. Data and parameters fixed *ex ante*

The source of each data and parameter fixed *ex ante* is listed as below.

Parameter	Description of data	Source
NCV <sub>i,j,PJ(OT)</sub>	Net calorific value of fuel used by	(1) Net calorific value (lower heating
	project boiler (OT) <i>i</i> for the fuel	value) provided by fuel supplier,
	type <i>j</i> [GJ/mass or volume unit]	(2) IPCC default values at the lower
		limit in Table 1.2 of Chapter 1 of Vol. 2
		of "2006 IPCC Guidelines for National
		GHG Inventories" (when (1) is not
		available, apply (2))
NCV <sub>i,j,PJ(EC)</sub>	Net calorific value of fuel used by	(1) Net calorific value (lower heating
	project boiler (EC) <i>i</i> for the fuel type	value) provided by fuel supplier,
	<i>j</i> [GJ/mass or volume unit]	(2) IPCC default values at the lower

		limit in Table 1.2 of Chapter 1 of Vol. 2
		of "2006 IPCC Guidelines for National
		GHG Inventories" (when (1) is not
		available, apply (2))
EF <sub>i,j,PJ(OT)</sub>	CO <sub>2</sub> emission factor of fuel used by	IPCC default values in Table 1.4 of
	project boiler (OT) <i>i</i> for the fuel type	Chapter 1 of Vol. 2 of "2006 IPCC
	<i>j</i> [tCO <sub>2</sub> /GJ]	Guidelines for National GHG
		Inventories"
EF <sub>RE(OT)</sub>	CO <sub>2</sub> emission factor of fuel used by	IPCC default values at the lower limit in
	the reference boiler (OT) [tCO <sub>2</sub> /GJ]	Table 1.4 of Chapter 1 of Vol. 2 from
		"2006 IPCC Guidelines for National
	In case the project boiler replaces the	GHG Inventories"
	existing boiler, or the planned boiler	
	whose plan is once approved	
	officially, such as with boiler	
	installation permit or environmental	
	impact assessment, CO <sub>2</sub> emission	
	factor of the fuel used by the existing	
	or planned boiler is applied.	
	Otherwise, the value of the fuel used	
	by the project boiler (OT) <i>i</i> is	
	applied.	
EF <sub>i,j,PJ(EC)</sub>	CO <sub>2</sub> emission factor of fuel used by	IPCC default values in Table 1.4 of
	project boiler (EC) <i>i</i> for the fuel type	Chapter 1 of Vol.2 of "2006 IPCC
	<i>j</i> [tCO <sub>2</sub> /GJ]	Guidelines for National Greenhouse
		Gas Inventories"
EF <sub>j,RE(EC)</sub>	CO <sub>2</sub> emission factor of fuel used by	IPCC default values at the lower limit in
	reference boiler (EC) for the fuel	Table 1.4 of Chapter 1 of Vol. 2 from
	type $j$ [tCO <sub>2</sub> /GJ]	"2006 IPCC Guidelines for National
		GHG Inventories"
$\eta_{i,PJ(OT)}$	Efficiency of project boiler (OT) <i>i</i>	Specifications of the project boiler or
	[-]	factory test data of the project boiler by
		the manufacturer
$\eta_{RE(OT)}$	Efficiency of reference boiler (OT)	Default value in the methodology
	[-]	
	The default value of $\eta_{RE}$ is set as	

	89% in this methodology.	
$\eta_{i,PJ(EC)}$	Efficiency of project boiler (EC) <i>i</i> [-]	Specifications, boiler performance
		sheets, or test data of project boiler (EC)
		by the boiler manufacturer or supplier
$\eta_{i,RE(EC)}$	Efficiency of reference boiler (EC) <i>i</i>	Specifications, boiler performance
	[-]	sheet, or test data of reference boiler
		(EC) by the boiler manufacturer or
		supplier

### History of the document

Version	Date	Contents revised
01.0	28 September 2020	Electronic decision by the Joint Committee
		Initial approval.