### **JCM Project Design Document Form**

## A. Project description

### A.1. Title of the JCM project

Energy Saving for Air-Conditioning at Textile Factory by Introducing High-efficiency Centrifugal Chiller in Karawang, West Java

## A.2. General description of project and applied technologies and/or measures

The proposed JCM project aims to improve energy saving for air conditioning and cooling by introducing high-efficiency centrifugal chiller in a textile factory in Indonesia. The factory needs considerable energy, and chillers consume significant amount of energy compared with the other machines in the factory. The proposed project covers Factory #2 of a textile factory of PT. Nikawa Textile Industry in Karawang, West Java province in Indonesia.

The factory has two units of absorption chillers. In addition, the factory once had an old chiller which was demolished. To cover the capacity of the old chiller, the additional high-efficiency chiller was installed, and was applied to JCM project.

The chiller was installed in November 2014 and started its operation in December 2014.

## A.3. Location of project, including coordinates

Country	Republic of Indonesia
Region/State/Province etc.:	West Java Province
City/Town/Community etc:	Karawang Regency
Latitude, longitude	S6°22'3", E107°19'15"

#### A.4. Name of project participants

The Republic of Indonesia	PT. Nikawa Textile Industry	
Japan	Nippon Koei Co., Ltd. (Focal Point)	
	Ebara Refrigeration Equipment & Systems Co., Ltd.	

#### A.5. Duration

Starting date of project operation	20/12/2014
Expected operational lifetime of project	7 years

#### A.6. Contribution from developed countries

The proposed project was financially supported by the Ministry of the Environment, Japan through the financing programme for JCM model project which seeks to acquire JCM credits.

As for technology transfer, Ebara Refrigeration Equipment & Systems Co., Ltd. (ERS) has provided the following supports to PT. Nikawa Textile Industry:

- Direct instruction on proper operation, and
- Efficient monitoring through remote monitoring system

# B. Application of an approved methodology(ies)

# B.1. Selection of methodology(ies)

Selected approved methodology No.	ID_AM002
Version number	2.0

### B.2. Explanation of how the project meets eligibility criteria of the approved methodology

B.2. Explanation of now the project meets engionity effects of the approved methodology			
Eligibility	Descriptions specified in the methodology	Project information	
criteria			
Criterion 1	Project chiller is a centrifugal chiller with a	Project chiller (Ebara high efficiency	
	capacity of less than 1,250 USRt. * 1 USRt =	centrifugal chiller: RTBF 050) is a	
	3.52 kW	centrifugal chiller with a capacity of	
		499 USRt.	
		[Calculation]	
		1758 [kW] / 3.52 = 499.4 499	
		[USRt]	
Criterion 2	COP for project chiller $i$ calculated under	The COP for project chiller	
	the standardizing temperature conditions*	(COP <sub>PJ,tc,i</sub> ) which is introduced to the	
	$(COP_{PJ,tc,i})$ is more than 6.0. $COP_{PJ,tc,i}$ is a	proposed project is 6.25.	
	recalculation of COP of project chiller i	[Calculation result]	
	(COP <sub>PJ,i</sub> ) adjusting temperature conditions	7.14 x (36.9 – 11 + 1.5 + 1.5) / (37.0	
	from the project specific condition to the	-7 + 1.5 + 1.5) = 6.216 6.25	
	standardizing conditions. COP <sub>PJ,i</sub> is derived		
	in specifications prepared for the quotation		
	or factory acceptance test data at the time		
	of shipment by manufacturer.		
	[Equation to calculate COP <sub>PJ,tc,i</sub> ]		
	$COP_{PJ,tc,i} = COP_{PJ,i} \times [(T_{cooling-out,i}, T_{D})]$		
	$-T_{\text{chilled-out,i}} + TD_{\text{chilled}} + TD_{\text{cooling}}) \div (37 - 7)$		
	$+ TD_{\text{chilled}} + TD_{\text{cooling}})]$		

	COP <sub>PJ,tc,i</sub> : COP of project chiller i calculated under the standardizing temperature conditions* [-]  COP <sub>PJ,i</sub> : COP of project chiller i under the project specific conditions [-]  T <sub>cooling-out,i</sub> : Output cooling water temperature of project chiller i set under the project specific condition [degree Celsius]  T <sub>chilled-out,i</sub> : Output chilled water temperature of project chiller i set under the project specific condition [degree Celsius]  TD <sub>cooling</sub> : Temperature difference between condensing temperature of refrigerant and output cooling water temperature 1.5 degree Celsius set as a default value [degree Celsius]  TD <sub>chilled</sub> : Temperature difference between evaporating temperature of refrigerant and output chilled water temperature, 1.5 degree Celsius set as a default value [degree Celsius]  The standardizing temperature conditions to calculate COP <sub>PJ,tc,i</sub> Chilled water: output 7 degree Celsius input 12 degree Celsius Cooling water: output 37 degree Celsius input 37 degree Celsius	
Criterion 3	Periodical check is planned more than four (4) times annually.	ERS and PT Ebara Indonesia (PTEI, subsidiary of the ERS which is a chiller manufacturer) agreed to conduct at least one direct periodical check per year by PTEI and remote periodical checks every month by the remote monitoring system by ERS. This remote monitoring system automatically detects the potential error every hour and reports any abnormal condition of chiller to ERS immediately. This periodical check procedure both by direct and remote method is more frequent, effective and better than five times of periodical checks stipulated in the methodology (ID_AM002).
Criterion 4	Ozone Depletion Potential (ODP) of the refrigerant used for project chiller is zero.	Refrigerant for the project chiller is HFC 245fa, whose ODP is zero.
Criterion 5	Plan for not releasing refrigerant used for project chiller is prepared. In the case of	Letter of consent on not releasing refrigerant used for the project chiller

replacing the existing chiller with the project chiller, refrigerant used for the existing chiller is not released to the air.

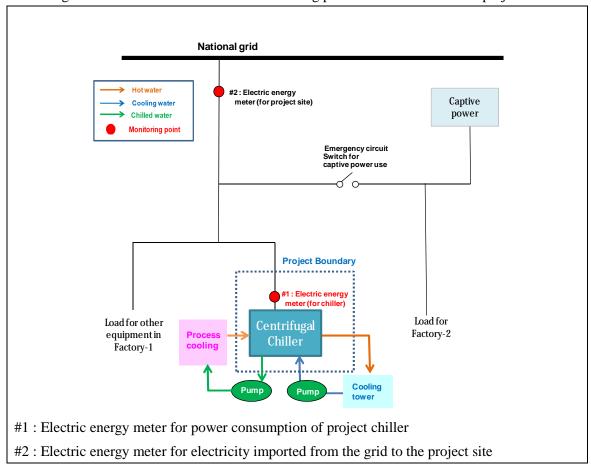
was prepared by PT Nikawa Textile Industry. This project aims at introduction of a new chiller, thus replacement of existing chiller is not considered.

### C. Calculation of emission reductions

#### C.1. All emission sources and their associated greenhouse gases relevant to the JCM project

Reference emissions		
Emission sources	GHG type	
Power consumption by reference chiller	$CO_2$	
Project emissions		
Emission sources GHG type		
Power consumption by project chiller	$CO_2$	

## C.2. Figure of all emission sources and monitoring points relevant to the JCM project



Note: The power for the project chiller is supplied from the Grid, and the Project Chiller will utilize grid power only. Meanwhile, the factory has independent coal and diesel generation system, i.e., captive power. When Grid power is cut, the Project Chiller is stopped immediately and automatically, and the factory uses no captive power for Project Chiller. Letter of Consent for Sole Supply of Grid Electricity to the Project Chiller is attached to this PDD.

The data of energy consumption of the project chiller to calculate the emission reduction amount applies the manual recorded data of meter #1. The automatic data collection for energy consumption by the remote monitoring system is also conducted and checked in case of manual recorded data is not available.

### C.3. Estimated emissions reductions in each year

Year	Estimated Reference Emissions (tCO <sub>2e</sub> )	Estimated Project Emissions (tCO <sub>2e</sub> )	Estimated Emission Reductions (tCO <sub>2e</sub> )
2014	63.86	57.12	6.00
2015	1,942.56	1,737.42	205.00
2016	1,942.56	1,737.42	205.00
2017	1,942.56	1,737.42	205.00
2018	1,942.56	1,737.42	205.00
2019	1,942.56	1,737.42	205.00
2020	1,942.56	1,737.42	205.00
Total (tCO <sub>2e</sub> )	11,719.21	10,481.66	1,236.00

D. Environmental impact assessment		
Legal requirement of environmental impact assessment for No		
the proposed project		

### E. Local stakeholder consultation

#### E.1. Solicitation of comments from local stakeholders

PP identified following stakeholders accommodating the suggestions from Indonesian JCM Secretariat.

[Direct stakeholders] Factory staff related to chiller operations, namely the Factory Director, supervisors and chiller operators.

[Indirect stakeholders] Staff of local governments and related private sector

organization such as textile association since they enjoy the benefit of the project (GHG reduction, energy saving, and capacity development) within their administrative boundary.

The PP conducted a face-to-face interview and local stakeholder consultation with identified stakeholders (see table below).

#	Date	Venue	Method
1	March 11, 2015	Meeting room and factory of PT. Nikawa	Face-to-face interview
		Textile Industry	and factory visit
2	August 6, 2015	Meeting room in West Java Governor's	Local Stakeholder
		Office	Consultation

# E.2. Summary of comments received and their consideration (as of 1<sup>st</sup> Application, need update)

Stakeholders	Comments received	Consideration of comments
		received
Factory	Nikawa is satisfied with the capacity and	No action is necessary.
Director	performance of the high-efficiency	
	centrifugal chiller.	
Supervisors	The centrifugal chiller has higher	No action is necessary.
	efficiency than the old units and has	
	the effect of energy saving. The method	
	for operation is simpler than that of the	
	previous systems. Required time for	
	starting is much shorter (2 min.) than the	
	previous one (15 min.).	
	For maintenance, the chiller is running	
	without any trouble till August 2015, and	
	trouble shooting of the project chiller	
	seems easier than the other chillers in the	
	factory	
Chiller	The project chiller has no problem. If	No action is necessary.
Operators	any trouble occurs, Ebara RS will take	
	care, while we can also check with the	
	error codes and countermeasures	
	following the manual provided by	
	Ebara RS.	
Local	West Java government appreciates the	No action is necessary.

Stakeholders	Comments received	Consideration of comments
		received
governments	GHG reduction effect of the project	
(Provincial	and is ready to support the Project in	
Government of	case necessary. Further extension of	
West Java	this model project is required.	
Province)		

# F. References

Reference lists to support descriptions in the PDD, if any.

# Annex

Revision history of PDD		
Version	Date	Contents revised
1.0	27/11/2015	First edition
1.1	14/12/2015	1) Section A.2: The description that the project chiller covers
		Factory #2 was added. History of the project chiller
		installation was modified with mentioning the demolished old
		chiller.
		2) Section A.5: Starting date of project operation was
		corrected to 20/12/2014.
		3) Section C.2: The description "The data of energy
		consumption of the project chiller to calculate the emission
		reduction amount applies the manual recorded data of meter
		#1. The automatic data collection for energy consumption by
		the remote monitoring system is also conducted and checked
		in case of manual recorded data is not available." was added.
1.2	15/01/16	1) Section B.2: In Criterion 2, COP <sub>PJ,tc,i</sub> was modified from
		6.22 to 6.25 after reconfirmation of equipment test record.
		2) Section C.2: Estimated emission reductions in each year
		was modified according to the above change of COP <sub>PJ,tc,i</sub>
		value.
2.0	19/02/2016	1) Section A.2: The regency city name of Kawarang was

corrected to Karawang.
2) Section C.3: Title of the table was corrected from "Annual
Emission Reductions (tCO <sub>2e</sub> )" to "Estimated Emission
Reductions (tCO <sub>2e</sub> )"
3) Section C.3: The emission reductions for the year 2021 was
deleted and correspondingly total amount of emissions was
modified from 1,441.00 tCO <sub>2e</sub> to 1,236.00 tCO <sub>2e</sub> .