JCM Project Design Document Form

A. Project description

A.1. Title of the JCM project

Installation of gas engine cogeneration system to supply electricity and heat to the vehicle manufacturing factory of PT. Toyota Motor Manufacturing Indonesia

A.2. General description of project and applied technologies and/or measures

The proposed JCM Project aims to reduce emissions of greenhouse gas (GHG) by utilizing gas engine cogeneration system (CGS) to supply electricity and heat to facility in the vehicle manufacturing factory of PT. Toyota Motor Manufacturing Indonesia in Karawang, the Republic of Indonesia.

The project CGS consists of power generator, which is a gas engine, and boiler supplying both electricity and heat, recovering waste heat exhausted by the power generator.

The gas engine introduced in the project is manufactured by Kawasaki Heavy Industries, Ltd. and its model number is "KG-18-V".

Electricity and heat generated by the project CGS substitutes a part of grid electricity consumed and heat generated by fossil fuel before implementation of the project, which leads to improvement of total energy efficiency and in turn GHG emission reductions.

Country	The Republic of Indonesia	
Region/State/Province etc.:	Jawa Barat 41361	
City/Town/Community etc:	Jl. Permata Raya Lot DD-1, Kawasan Industri KIIC, Karawang	
Latitude, longitude	6°21'22.8"S 107°17'39.7"E	

A.3. Location of project, including coordinates

A.4. Name of project participants

The Republic of Indonesia	PT. Toyota Motor Manufacturing Indonesia
Japan	Toyota Tsusho Corporation

A.5. Duration

Starting date of project operation	01/12/2017	
Expected operational lifetime of project	9 years	

A.6. Contribution from Japan

The proposed project was partially supported by the Ministry of the Environment, Japan (MOEJ) through the Financing Programme for JCM Model projects, which provided financial support of less than half of the initial investment for the projects in order to acquire JCM credits.

As for technology transfer, the proposed JCM Project implemented a series of technical lectures and created opportunities for on-the-job training (OJT) of PT. Toyota Motor Manufacturing Indonesia's Indonesian technical engineers on operation and maintenance of the CGS, which require special skills unique to the system, as follows.

Date: May 10th 2017, 28th May-10th June 2017, 3rd September-14th September 2018 Participants: Technical engineers of PT. Toyota Motor Manufacturing Indonesia Place: Karawang Plant Lecturers and trainers: Engineers from Japanese engineering company and manufacturer 2 engineers for May 10th 2017, 2 engineers for 28th May-10th June 2017, 1 engineer for 3rd September-14th September 2018

Contents: Guidance for operation and maintenance

B. Application of a	annuavad	mathadalagy(ing)
D. ADDIICATION OF a	u abbroveu	(memouology(les)

B.1. Selection of methodology(ies)

Selected approved methodology No.	JCM_ID_AM016
Version number	Ver01.0

Eligibility	Descriptions specified in the	Project information
criteria	methodology	
Criterion 1	Gas engine CGS(s) is installed and	A gas engine CGS manufactured by
	supplies electricity and heat to	Kawasaki Heavy Industries, Ltd. (model
	facility(ies).	number is "KG-18-V") is installed and
		supplies electricity and heat to the vehicle
		manufacturing factory of PT. Toyota
		Motor Manufacturing Indonesia where
		electricity and heat are consumed.
Criterion 2	The power generation efficiency of	Electrical output of the project CGS is 7.8
	the CGS(s) stated in catalogs or	MW and its power generation efficiency
	other information prepared by its	is provided as 49.0% on a manufacturer's

B.2. Explanation of how the project meets eligibility criteria of the approved methodology

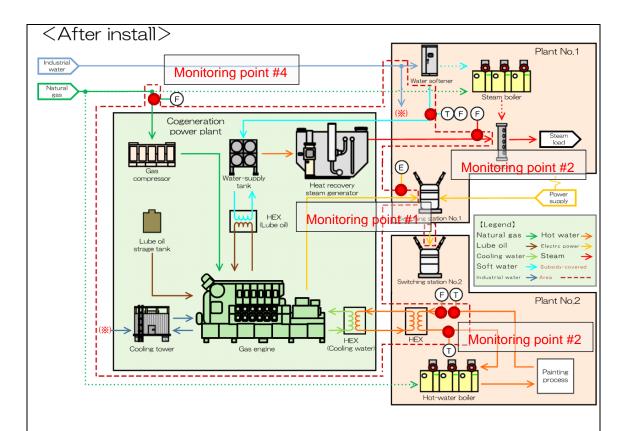
manufacturer is equal to or greater		catalog	g and 48.	6% is ensured b	y the	trial
than the threshold value in the		result	report	implemented	by	the
following table corresponding to		manufa	acturer.			
the electrical outp	ut of CGS(s)					
installed.						
Electrical Efficiency						
output	threshold					
x < 2 [MW]	40 [%]					
$2 [MW] \le x$ 47 [%]						

C. Calculation of emission reductions

C.1. All emission sources and their associated greenhouse gases relevant to the JCM project

Reference emissions		
Emission sources	GHG type	
Electricity consumed in facility(ies)	CO ₂	
Fossil fuel to generate heat in facility(ies)	CO ₂	
Project emissions		
Emission sources GHG type		
Gas fuel consumption by CGS(s)	CO ₂	

C.2. Figure of all emission sources and monitoring points relevant to the JCM project



- Monitoring point #1: Amount of electricity consumption by the facility *j* which is generated by the CGS *i* during the period *p*
- Monitoring point #2: Amount of heat consumption by the facility *j* which is generated by the CGS *i* during the period *p*, which is calculated by the formula in Table 1 of the MPS based on the monitored data of flow rate and temperature for steam, hot water and feed water
- Monitoring point #4: Amount of gas fuel consumption by the CGS i during the period p

Year	Estimated Reference	Estimated Project	Estimated Emission
	emissions (tCO ₂ e)	Emissions (tCO ₂ e)	Reductions (tCO ₂ e)
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	3,390.7	1,574.6	1,816
2018	40,689.2	18,895.5	21,793
2019	40,689.2	18,895.5	21,793

C.3. Estimated emissions reductions in each year

2020	40,689.2	18,895.5	21,793
2021	40,689.2	18,895.5	21,793
2022	40,689.2	18,895.5	21,793
2023	40,689.2	18,895.5	21,793
2024	40,689.2	18,895.5	21,793
2025	40,689.2	18,895.5	21,793
2026	37,298.4	17,320.8	19,977
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
Total (tCO ₂ e)			196,137

Note:

The estimated emission reductions in each year are rounded down after the decimal point.

D. Environmental impact assessment	
Legal requirement of environmental impact assessment for	No
the proposed project	

E. Local stakeholder consultation

E.1. Solicitation of comments from local stakeholders

In order to cover a diverse group of stakeholders, a local stakeholder consultation was conducted on 6/3/2018. The participants are listed in the table below.

The list of attendees to the meeting was consulted to the JCM Secretariat of Indonesia side,

and the local stakeholders to be invited were fixed. The project participants sent invitation

letters to notify of convening local stakeholder consultation meeting.

The schedule and participants list of the meetings are provided below.

Date: 6th March 2018

Venue: TOYOTA Lounge, Karawang plant, PT. Toyota Motor Manufacturing Indonesia J1.Permata Raya Lot DD-1, Kawasan Industri KIIC, Karawang-41361, Jawa Barat, Indonesia Time: 9:30-11:30

Agenda:

1. Opening remarks

2. Scheme of JCM

3. Outline of PT. Toyota Motor Manufacturing Indonesia

4. Overview of the project and technology introduced

5. Site tour

6. Questions and answers

7. Wrap up and closing

Participants:

[Local stakeholders]

No.	Organization	Position	
1	Ministry of Energy and Mineral	Deputy Director, Program Preparation for	
	Resources	Energy Utilization	
2	Ministry of Energy and Mineral	Staff	
	Resources		
3	Coordinating Ministry for Economic	Acting Head of Sub-Division for	
	Affairs	Development Financing Cooperation	
4	PT. Astra Daihatsu Motor	Executive Coordinator, Production	
		Engineering Division	
5	PT. Sugity	Safety and Utility, Staff	
6	PT. Sugity	Safety and Utility, Staff	
7	Environmental Management District	Head of the Board	
	Board Karawang		
8	Karawang International Industrial City	Estate Management	
9	PT. Toyota Motor Manufacturing	Staff	
	Indonesia		

[Project participants]

Project participants: [Indonesia] PT. Toyota Motor Manufacturing Indonesia, [Japan] Toyota Tsusho Corporation

A summary of the comments received and consideration of those comments are provided in Section E.2. below.

Stakeholders	Comments received	Consideration of comments received
Executive	How was this project initiated and by	The project was initiated by PT.
Coordinator,	who?	Toyota Motor Manufacturing

E.2. Summary of comments received and their consideration

Production		Indonesia.
Engineering		
Division, PT.		Further action is not needed.
Astra Daihatsu		
Motor		
Estate	How to calculate CO ₂ emission	CO ₂ emission reductions are
Management,	reductions by implementing this	calculated based on the methodology
Karawang	project and how to distribute the	developed under the JCM initiative.
International	reduction credits amongst	Electricity and steam generated by the
Industrial City	stakeholders?	CGS substitutes grid electricity and
		fossil fuel to generate heat at the
		factory, which are the source of
		calculating CO_2 emission reductions.
		Reduction credits will be shared
		amongst stakeholders based on their
		contribution to this project.
		control to the project
		Further action is not needed.
Head of the	This project applies an	No action is needed.
Board,	environmentally friendly good	
Environmental	technology.	
Management	Since Karawang agency has a	
District Board	voluntary standard to publish CO2	
Karawang	reduction activities, it is	
	recommended to TMMIN to publish	
	this project in line with the standard	
	"Indeks Pencemaran Udara" (IPU).	
Deputy	Since the main purpose is to generate	No action is needed.
Director,	electricity and then to utilize excess	
Program	heat in boilers, total system needs to	
Preparation for	be optimized to secure energy	
Energy	efficiency.	
Utilization,	This project is a good activity to	
Ministry of	support the Indonesian government	
Energy and	who has a target to reduce 29% of CO_2	
Mineral	emissions in 2030. And thank you	

Resources	very much to PT TMMIN, this project	
	will contribute to achieve such target.	

F. References	
N/A	

Reference lists to support descriptions in the PDD, if any.

Annex		
N/A		

Revision history of PDD		
Version	Date	Contents revised
1.0	09/10/2018	First Edition
2.0	25/02/2019	Revisions based on the findings from validation;
		• Section A.2
		• Section C.2
		• Section F
		• Annex