

Monitoring Report Sheet (Input Sheet) [For Verification]

Table 1: Parameters monitored ex post

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Monitoring period	Monitoring point No.	Parameters	Description of data	Monitored Values	Units	Monitoring option	Source of data	Measurement methods and procedures	Monitoring frequency	Other comments
13/05/2017-31/12/2017	N.A.	$H_{i,p}$	Energizing time of the project transformer i during the period p		- hour/p	Option C	On-site measurements.	Counting the number of hours of this monitoring period	Once at the end of this monitoring period	Monitored values are input on "PMS(input_separate)" sheet

Table 2: Project-specific parameters fixed ex ante

(a)	(b)	(c)	(d)	(e)	(f)
Parameters	Description of data	Estimated Values	Units	Source of data	Other comments
$NLL_{RE,i,j,k}$	No-load losses of the reference transformer i of capacity category k for the power company j		- W	The latest standard for no-load loss required by the power companies, or the specification value of no-load losses set by the power companies	Values are input on "PMS(input_separate)" sheet
$NLL_{PJ,i,j,k}$	No-load losses of the project transformer i of capacity category k for the power company j		- W	Manufacturer's performance test report measured at the time of pre-delivery inspection	Values are input on "PMS(input_separate)" sheet
Br_p	Blackout rate during the period p	0.0187	fraction	Data obtained from power companies	
UNC_i	Maximum allowable uncertainty for the no-load losses of the project transformer i		- fractoin	Manufacturer's performance test report measured at the time of pre-delivery inspection	Values are input on "PMS(input_separate)" sheet
EF_{grid}	CO_2 emission factor of the grid	0.661	tCO ₂ /MWh	Ministry of Natural Resources and Environment (MONRE), Vietnamese DNA for CDM unless otherwise instructed by the Joint Committee	

Table3: Ex-post calculation of CO₂ emission reductions

Monitoring Period	CO ₂ emission reductions	Units
13/05/2017-31/12/2017	2,477	tCO ₂ /p

[Monitoring option]

Option A	Based on public data which is measured by entities other than the project participants (Data used: publicly recognized data such as statistical data and
Option B	Based on the amount of transaction which is measured directly using measuring equipments (Data used: commercial evidence such as invoices)
Option C	Based on the actual measurement using measuring equipments (Data used: measured values)

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company	-	H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}	E _{R,i,p}	
Description of data						Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
	1	6	1	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	2	6	1	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	3	6	1	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	4	2	1	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	5	2	1	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	6	2	1	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	7	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	8	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	9	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	10	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	11	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	12	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	13	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	14	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	15	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	16	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	17	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	18	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	19	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	20	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	21	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	22	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	23	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	24	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	25	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	26	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	27	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	28	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	29	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	30	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	31	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	32	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	33	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	34	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	35	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	36	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	37	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	38	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	39	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	40	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	41	3	1	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	42	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	43	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	44	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	45	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	46	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	47	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	48	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	49	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	50	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	51	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	52	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	53	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed		-	H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}	E _{R,i,p}	
Description of data						Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
	54	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	55	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	56	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	57	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	58	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	59	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	60	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	61	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	62	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	63	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	64	4	1	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	65	10	1	13/05/2017-31/12/2017	5,256	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
	66	10	1	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
	67	10	1	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
	68	10	1	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
	69	10	1	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
	70	12	1	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	71	12	1	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	72	12	1	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	73	12	1	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	74	12	1	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	75	6	2	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	76	6	2	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	77	6	2	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	78	6	2	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	79	16	2	13/05/2017-31/12/2017	5,592	880	310	0.0187	0.15	0.661	3.2	1.3	1.9	
	80	16	2	13/05/2017-31/12/2017	5,592	880	310	0.0187	0.15	0.661	3.2	1.3	1.9	
	81	6	2	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	82	6	2	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	83	6	2	13/05/2017-31/12/2017	5,400	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	84	6	2	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	85	6	2	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	86	6	2	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	87	3	2	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	88	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	89	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	90	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	91	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	92	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	93	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	94	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	95	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	96	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	97	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	98	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	99	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	100	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	101	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	102	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	103	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	104	4	2	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	105	5	2	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
	106	5	2	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
107	5	2	2	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
108	5	2	2	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
109	5	2	2	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
110	5	2	2	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
111	5	2	2	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
112	5	2	2	13/05/2017-31/12/2017		5,304	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
113	8	2	2	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
114	8	2	2	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
115	8	2	2	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
116	8	2	2	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
117	8	2	2	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
118	8	2	2	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
119	8	2	2	13/05/2017-31/12/2017		4,512	280	95	0.0187	0.15	0.661	0.8	0.3	0.5
120	8	2	2	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
121	10	2	2	13/05/2017-31/12/2017		5,496	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
122	10	2	2	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
123	10	2	2	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
124	10	2	2	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
125	10	2	2	13/05/2017-31/12/2017		5,568	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
126	10	2	2	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
127	10	2	2	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
128	10	2	2	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
129	10	2	2	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
130	10	2	2	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
131	12	2	2	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
132	12	2	2	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
133	12	2	2	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
134	12	2	2	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
135	12	2	2	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
136	12	2	2	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
137	12	2	2	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
138	12	2	2	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
139	14	2	2	13/05/2017-31/12/2017		5,592	787	270	0.0187	0.15	0.661	2.9	1.1	1.7
140	14	2	2	13/05/2017-31/12/2017		5,592	787	270	0.0187	0.15	0.661	2.9	1.1	1.7
141	14	2	2	13/05/2017-31/12/2017		5,592	787	270	0.0187	0.15	0.661	2.9	1.1	1.7
142	14	2	2	13/05/2017-31/12/2017		5,592	787	270	0.0187	0.15	0.661	2.9	1.1	1.7
143	16	2	2	13/05/2017-31/12/2017		5,592	880	310	0.0187	0.15	0.661	3.2	1.3	1.9
144	16	2	2	13/05/2017-31/12/2017		5,592	880	310	0.0187	0.15	0.661	3.2	1.3	1.9
145	16	2	2	13/05/2017-31/12/2017		5,592	880	310	0.0187	0.15	0.661	3.2	1.3	1.9
146	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
147	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
148	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
149	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
150	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
151	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
152	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
153	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
154	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
155	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
156	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
157	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
158	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
159	3	3	3	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed		-	H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}	E _{R,i,p}	
Description of data						Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
160	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
161	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
162	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
163	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
164	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
165	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
166	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
167	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
168	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
169	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
170	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
171	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
172	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
173	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
174	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
175	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
176	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
177	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
178	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
179	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
180	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
181	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
182	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
183	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
184	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
185	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
186	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
187	3	3	3	13/05/2017-31/12/2017	5,184	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
188	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
189	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
190	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
191	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
192	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
193	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
194	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
195	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
196	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
197	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
198	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
199	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
200	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
201	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
202	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
203	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
204	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
205	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
206	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
207	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
208	3	3	3	13/05/2017-31/12/2017	4,704	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
209	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
210	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
211	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
212	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
213	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
214	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
215	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
216	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
217	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
218	3	3	3	3	13/05/2017-31/12/2017	5,304	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
219	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
220	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
221	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
222	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
223	3	3	3	3	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
224	4	3	3	3	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
225	4	3	3	3	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
226	4	3	3	3	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
227	4	3	3	3	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
228	4	3	3	3	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
229	4	3	3	3	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
230	4	3	3	3	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
231	4	3	3	3	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
232	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
233	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
234	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
235	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
236	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
237	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
238	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
239	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
240	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
241	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
242	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
243	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
244	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
245	5	3	3	3	13/05/2017-31/12/2017	0	148	49	0.0187	0.15	0.661	0.0	0.0	0.0
246	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
247	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
248	5	3	3	3	13/05/2017-31/12/2017	5,136	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
249	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
250	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
251	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
252	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
253	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
254	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
255	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
256	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
257	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
258	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
259	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
260	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
261	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
262	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
263	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
264	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
265	5	3	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
266	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
267	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
268	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
269	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
270	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
271	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
272	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
273	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
274	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
275	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
276	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
277	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
278	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
279	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
280	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
281	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
282	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
283	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
284	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
285	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
286	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
287	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
288	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
289	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
290	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
291	5	3	3	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
292	7	3	3	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
293	7	3	3	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
294	7	3	3	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
295	8	3	3	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
296	8	3	3	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
297	8	3	3	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
298	8	3	3	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
299	9	3	3	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
300	9	3	3	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
301	9	3	3	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
302	9	3	3	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
303	9	3	3	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
304	9	3	3	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
305	9	3	3	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
306	9	3	3	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
307	10	3	3	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
308	10	3	3	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
309	10	3	3	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
310	10	3	3	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
311	11	3	3	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
312	11	3	3	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
313	11	3	3	13/05/2017-31/12/2017	4,344	390	145	0.0187	0.15	0.661	1.1	0.5	0.6	
314	12	3	3	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
315	12	3	3	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
316	12	3	3	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
317	13	3	3	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
318	2	4	3	13/05/2017-31/12/2017	5,568	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
319	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
320	2	4	4	13/05/2017-31/12/2017	5,568	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
321	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
322	2	4	4	13/05/2017-31/12/2017	5,568	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
323	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
324	2	4	4	13/05/2017-31/12/2017	5,568	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
325	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
326	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
327	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
328	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
329	2	4	4	13/05/2017-31/12/2017	5,568	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
330	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
331	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
332	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
333	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
334	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
335	2	4	4	13/05/2017-31/12/2017	5,568	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
336	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
337	2	4	4	13/05/2017-31/12/2017	5,568	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
338	2	4	4	13/05/2017-31/12/2017	5,568	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
339	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
340	2	4	4	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
341	7	4	4	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
342	8	4	4	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
343	9	4	4	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
344	9	4	4	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
345	9	4	4	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
346	10	4	4	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
347	12	4	4	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
348	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
349	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
350	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
351	2	5	5	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
352	2	5	5	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
353	2	5	5	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
354	2	5	5	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
355	2	5	5	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
356	3	5	5	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
357	3	5	5	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
358	3	5	5	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
359	3	5	5	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
360	3	5	5	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
361	3	5	5	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
362	3	5	5	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
363	3	5	5	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
364	3	5	5	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
365	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
366	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
367	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
368	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
369	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
370	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
371	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
372	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
373	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
374	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
375	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
376	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
377	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
378	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
379	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
380	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
381	4	5	5	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
382	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
383	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
384	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
385	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
386	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
387	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
388	8	5	5	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
389	10	5	5	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
390	10	5	5	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
391	10	5	5	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
392	10	5	5	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
393	10	5	5	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
394	10	5	5	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
395	10	5	5	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
396	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
397	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
398	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
399	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
400	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
401	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
402	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
403	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
404	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
405	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
406	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
407	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
408	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
409	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
410	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
411	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
412	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
413	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
414	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
415	3	6	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
416	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
417	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
418	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
419	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
420	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
421	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
422	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
423	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
424	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
	425	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	426	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	427	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	428	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	429	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	430	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	431	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	432	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	433	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	434	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	435	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	436	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	437	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	438	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	439	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	440	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	441	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	442	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	443	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	444	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	445	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	446	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	447	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	448	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	449	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	450	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	451	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	452	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	453	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	454	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	455	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	456	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	457	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	458	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	459	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	460	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	461	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	462	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	463	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	464	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	465	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	466	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	467	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	468	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	469	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	470	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	471	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	472	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	473	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	474	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	475	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	476	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	477	4	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
478	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
479	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
480	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
481	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
482	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
483	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
484	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
485	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
486	10	6	6	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
487	12	6	6	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
488	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
489	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
490	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
491	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
492	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
493	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
494	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
495	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
496	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
497	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
498	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
499	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
500	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
501	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
502	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
503	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
504	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
505	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
506	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
507	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
508	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
509	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
510	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
511	2	6	6	13/05/2017-31/12/2017	5,568	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
512	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
513	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
514	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
515	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
516	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
517	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
518	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
519	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
520	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
521	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
522	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
523	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
524	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
525	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
526	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
527	2	6	6	13/05/2017-31/12/2017	5,088	67	22	0.0187	0.15	0.661	0.2	0.1	0.1	
528	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
529	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
530	2	6	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
	531	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	532	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	533	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	534	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	535	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	536	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	537	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	538	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	539	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	540	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	541	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	542	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	543	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	544	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	545	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	546	2	6	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	547	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	548	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	549	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	550	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	551	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	552	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	553	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	554	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	555	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	556	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	557	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	558	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	559	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	560	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	561	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	562	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	563	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	564	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	565	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	566	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	567	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	568	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	569	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	570	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	571	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	572	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	573	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	574	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	575	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	576	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	577	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	578	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	579	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	580	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	581	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	582	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	583	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
	584	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	585	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	586	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	587	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	588	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	589	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	590	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	591	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	592	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	593	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	594	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	595	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	596	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	597	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	598	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	599	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	600	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	601	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	602	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	603	3	6	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	604	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	605	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	606	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	607	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	608	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	609	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	610	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	611	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	612	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	613	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	614	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	615	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	616	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	617	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	618	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	619	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	620	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	621	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	622	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	623	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	624	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	625	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	626	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	627	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	628	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	629	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	630	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	631	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	632	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	633	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	634	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	635	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	636	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
637	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
638	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
639	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
640	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
641	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
642	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
643	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
644	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
645	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
646	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
647	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
648	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
649	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
650	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
651	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
652	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
653	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
654	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
655	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
656	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
657	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
658	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
659	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
660	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
661	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
662	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
663	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
664	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
665	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
666	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
667	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
668	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
669	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
670	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
671	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
672	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
673	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
674	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
675	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
676	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
677	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
678	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
679	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
680	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
681	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
682	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
683	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
684	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
685	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
686	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
687	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
688	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
689	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
	690	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	691	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	692	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	693	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	694	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	695	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	696	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	697	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	698	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	699	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	700	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	701	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	702	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	703	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	704	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	705	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	706	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	707	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	708	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	709	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	710	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	711	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	712	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	713	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	714	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	715	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	716	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	717	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	718	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	719	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	720	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	721	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	722	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	723	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	724	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	725	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	726	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	727	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	728	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	729	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	730	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	731	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	732	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	733	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	734	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	735	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	736	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	737	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	738	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	739	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	740	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	741	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
	742	4	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
743	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
744	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
745	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
746	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
747	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
748	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
749	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
750	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
751	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
752	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
753	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
754	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
755	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
756	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
757	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
758	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
759	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
760	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
761	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
762	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
763	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
764	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
765	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
766	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
767	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
768	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
769	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
770	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
771	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
772	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
773	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
774	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
775	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
776	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
777	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
778	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
779	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
780	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
781	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
782	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
783	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
784	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
785	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
786	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
787	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
788	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
789	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
790	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
791	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
792	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
793	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
794	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
795	4	6	6	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
796	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
797	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
798	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
799	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
800	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
801	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
802	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
803	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
804	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
805	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
806	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
807	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
808	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
809	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
810	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
811	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
812	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
813	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
814	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
815	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
816	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
817	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
818	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
819	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
820	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
821	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
822	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
823	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
824	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
825	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
826	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
827	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
828	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
829	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
830	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
831	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
832	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
833	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
834	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
835	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
836	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
837	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
838	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
839	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
840	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
841	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
842	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
843	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
844	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
845	4	6	6	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
846	10	6	6	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
847	10	6	6	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
848	10	6	6	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
849	10	6	6	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
850	12	6	6	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
851	12	6	6	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
852	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
853	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
854	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
855	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
856	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
857	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
858	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
859	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
860	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
861	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
862	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
863	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
864	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
865	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
866	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
867	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
868	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
869	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
870	13	7	7	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
871	13	7	7	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
872	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
873	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
874	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
875	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
876	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
877	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
878	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
879	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
880	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
881	6	7	7	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
882	3	7	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
883	3	7	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
884	3	7	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
885	3	7	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
886	3	7	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
887	3	7	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
888	3	7	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
889	4	7	7	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
890	4	7	7	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
891	4	7	7	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
892	4	7	7	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
893	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
894	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
895	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
896	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
897	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
898	5	7	7	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
899	7	7	7	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
900	7	7	7	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
901	8	7	7	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
902	8	7	7	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
903	8	7	7	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
904	8	7	7	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
905	8	7	7	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
906	9	7	7	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
907	9	7	7	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
908	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
909	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
910	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
911	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
912	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
913	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
914	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
915	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
916	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
917	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
918	10	7	7	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
919	11	7	7	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
920	11	7	7	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
921	11	7	7	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
922	11	7	7	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
923	11	7	7	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
924	11	7	7	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
925	12	7	7	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
926	12	7	7	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
927	12	7	7	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
928	12	7	7	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
929	12	7	7	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
930	12	7	7	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
931	2	8	7	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
932	2	8	7	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
933	2	8	7	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
934	2	8	7	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
935	2	8	7	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
936	2	8	7	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
937	2	8	7	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
938	2	8	7	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
939	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
940	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
941	3	8	7	13/05/2017-31/12/2017	5,568	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
942	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
943	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
944	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
945	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
946	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
947	3	8	7	13/05/2017-31/12/2017	5,568	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
948	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
949	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
950	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
951	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
952	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
953	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
954	3	8	7	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
955	3	8	8	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
956	3	8	8	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
957	3	8	8	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
958	3	8	8	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
959	3	8	8	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
960	3	8	8	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
961	3	8	8	13/05/2017-31/12/2017		5,568	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
962	3	8	8	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
963	3	8	8	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
964	3	8	8	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
965	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
966	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
967	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
968	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
969	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
970	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
971	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
972	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
973	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
974	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
975	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
976	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
977	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
978	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
979	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
980	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
981	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
982	4	8	8	13/05/2017-31/12/2017		5,568	108	36	0.0187	0.15	0.661	0.4	0.1	0.2
983	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
984	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
985	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
986	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
987	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
988	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
989	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
990	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
991	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
992	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
993	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
994	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
995	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
996	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
997	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
998	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
999	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1000	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1001	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1002	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1003	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1004	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1005	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1006	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1007	4	8	8	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company <i>j</i>	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
1008	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1009	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1010	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1011	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1012	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1013	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1014	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1015	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1016	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1017	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1018	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1019	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1020	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1021	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1022	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1023	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1024	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1025	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1026	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1027	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1028	4	8	5,496	13/05/2017-31/12/2017	5,496	108	36	0.0187	0.15	0.661	0.4	0.1	0.2	
1029	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1030	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1031	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1032	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1033	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1034	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1035	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1036	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1037	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1038	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1039	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1040	4	8	5,592	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1041	5	8	5,592	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1042	5	8	5,592	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1043	5	8	5,592	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1044	5	8	5,592	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1045	5	8	5,592	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1046	5	8	5,592	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1047	7	8	5,592	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
1048	8	8	5,592	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
1049	8	8	5,592	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
1050	8	8	5,592	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
1051	8	8	5,592	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
1052	8	8	5,592	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
1053	8	8	5,592	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
1054	10	8	5,592	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1055	10	8	5,592	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1056	10	8	5,592	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1057	10	8	5,592	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1058	10	8	5,592	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1059	10	8	5,592	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1060	10	8	5,592	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company <i>j</i>	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
1061	10	8	8	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1062	10	8	8	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1063	10	8	8	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1064	10	8	8	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1065	10	8	8	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1066	11	8	8	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
1067	11	8	8	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
1068	12	8	8	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1069	12	8	8	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1070	12	8	8	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1071	12	8	8	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1072	12	8	8	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1073	12	8	8	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1074	12	8	8	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1075	12	8	8	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1076	12	9	9	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1077	12	9	9	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
1078	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1079	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1080	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1081	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1082	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1083	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1084	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1085	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1086	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1087	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1088	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1089	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1090	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1091	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1092	2	9	9	13/05/2017-31/12/2017	5,424	67	22	0.0187	0.15	0.661	0.2	0.1	0.1	
1093	2	9	9	13/05/2017-31/12/2017	4,680	67	22	0.0187	0.15	0.661	0.2	0.1	0.1	
1094	2	9	9	13/05/2017-31/12/2017	3,792	67	22	0.0187	0.15	0.661	0.2	0.1	0.1	
1095	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1096	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1097	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1098	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1099	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1100	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1101	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1102	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1103	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1104	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1105	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1106	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1107	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1108	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1109	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1110	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1111	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1112	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1113	2	9	9	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
1114	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1115	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1116	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1117	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1118	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1119	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1120	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1121	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1122	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1123	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1124	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1125	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1126	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1127	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1128	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1129	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1130	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1131	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1132	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1133	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1134	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1135	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1136	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1137	2	9	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
1138	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1139	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1140	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1141	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1142	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1143	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1144	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1145	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1146	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1147	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1148	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1149	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1150	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1151	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1152	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1153	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1154	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1155	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1156	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1157	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1158	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1159	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1160	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1161	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1162	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1163	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1164	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1165	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1166	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
1167	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1168	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1169	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1170	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1171	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1172	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1173	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1174	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1175	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1176	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1177	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1178	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1179	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1180	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1181	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1182	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1183	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1184	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1185	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1186	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1187	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1188	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1189	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1190	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1191	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1192	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1193	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1194	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1195	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1196	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1197	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1198	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1199	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1200	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1201	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1202	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1203	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1204	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1205	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1206	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1207	3	9	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1208	10	9	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1209	10	9	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1210	10	9	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
1211	6	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1212	6	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1213	6	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1214	6	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1215	6	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1216	6	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1217	6	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1218	6	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1219	6	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1220	6	10	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
1221	6	10	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
1222	6	10	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
1223	6	10	10	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
1224	6	10	10	13/05/2017-31/12/2017	3,072	192	64	0.0187	0.15	0.661	0.4	0.1	0.2	
1225	6	10	10	13/05/2017-31/12/2017	4,800	192	64	0.0187	0.15	0.661	0.6	0.2	0.4	
1226	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1227	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1228	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1229	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1230	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1231	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1232	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1233	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1234	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1235	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1236	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1237	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1238	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1239	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1240	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1241	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1242	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1243	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1244	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1245	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1246	6	10	10	13/05/2017-31/12/2017	2,952	192	64	0.0187	0.15	0.661	0.4	0.1	0.2	
1247	6	10	10	13/05/2017-31/12/2017	3,072	192	64	0.0187	0.15	0.661	0.4	0.1	0.2	
1248	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1249	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1250	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1251	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1252	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1253	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1254	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1255	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1256	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1257	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1258	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1259	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1260	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1261	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1262	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1263	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1264	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1265	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1266	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1267	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1268	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1269	6	10	10	13/05/2017-31/12/2017	5,184	192	64	0.0187	0.15	0.661	0.6	0.2	0.4	
1270	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1271	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
1272	6	10	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _p	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}	E _{R,i,p}	
Description of data						Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
	1273	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1274	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1275	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1276	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1277	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1278	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1279	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1280	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1281	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1282	6	10	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
	1283	2	10	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	1284	2	10	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	1285	2	10	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	1286	2	10	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
	1287	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1288	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1289	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1290	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1291	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1292	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1293	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1294	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1295	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1296	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1297	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1298	3	10	13/05/2017-31/12/2017	5,424	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1299	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1300	3	10	13/05/2017-31/12/2017	5,568	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1301	3	10	13/05/2017-31/12/2017	5,568	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1302	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1303	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1304	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1305	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1306	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1307	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1308	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1309	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1310	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1311	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1312	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1313	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1314	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1315	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1316	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1317	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1318	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1319	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1320	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1321	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1322	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1323	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1324	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
	1325	3	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	Br _p	UNC _i	EF _{grid}	RE _{i,p}	PE _{i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
1326	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1327	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1328	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1329	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1330	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1331	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1332	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1333	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1334	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1335	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1336	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1337	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1338	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1339	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1340	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1341	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1342	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1343	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1344	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1345	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1346	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1347	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1348	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1349	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1350	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1351	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1352	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1353	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1354	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1355	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1356	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1357	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1358	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1359	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1360	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1361	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1362	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1363	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1364	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1365	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1366	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1367	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1368	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1369	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1370	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1371	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1372	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1373	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1374	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1375	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1376	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1377	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
1378	3	10	10	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1379	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1380	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1381	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1382	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1383	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1384	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1385	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1386	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1387	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1388	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1389	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1390	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1391	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1392	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1393	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1394	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1395	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1396	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1397	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1398	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1399	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1400	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1401	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1402	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1403	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1404	3	10	10	13/05/2017-31/12/2017		5,568	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1405	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1406	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1407	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1408	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1409	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1410	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1411	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1412	3	10	10	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1413	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1414	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1415	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1416	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1417	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1418	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1419	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1420	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1421	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1422	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1423	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1424	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1425	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1426	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1427	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1428	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1429	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1430	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1431	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
1432	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1433	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1434	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1435	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1436	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1437	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1438	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1439	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1440	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1441	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1442	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1443	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1444	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1445	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1446	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1447	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1448	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1449	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1450	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1451	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1452	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1453	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1454	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1455	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1456	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1457	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1458	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1459	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1460	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1461	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1462	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1463	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1464	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1465	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1466	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1467	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1468	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1469	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1470	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1471	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1472	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1473	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1474	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1475	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1476	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1477	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1478	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1479	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1480	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1481	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1482	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1483	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1484	4	10	10	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1485	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1486	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1487	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1488	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1489	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1490	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1491	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1492	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1493	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1494	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1495	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1496	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1497	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1498	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1499	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1500	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1501	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1502	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1503	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1504	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1505	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1506	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1507	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1508	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1509	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1510	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1511	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1512	4	10	10	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1513	5	10	10	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1514	7	10	10	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
1515	8	10	10	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1516	8	10	10	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1517	8	10	10	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1518	8	10	10	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1519	10	10	10	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1520	10	10	10	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1521	10	10	10	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1522	10	10	10	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1523	10	10	10	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1524	10	10	10	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1525	11	10	10	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
1526	11	10	10	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
1527	11	10	10	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
1528	12	10	10	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1529	12	10	10	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1530	12	10	10	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1531	12	10	10	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1532	12	10	10	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1533	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1534	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1535	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1536	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1537	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1538	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1539	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1540	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1541	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1542	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1543	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1544	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1545	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1546	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1547	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1548	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1549	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1550	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1551	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1552	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1553	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1554	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1555	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1556	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1557	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1558	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1559	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1560	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1561	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1562	3	11	11	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1563	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1564	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1565	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1566	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1567	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1568	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1569	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1570	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1571	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1572	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1573	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1574	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1575	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1576	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1577	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1578	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1579	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1580	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1581	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1582	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1583	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1584	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1585	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1586	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1587	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1588	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1589	4	11	11	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1590	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1591	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1592	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1593	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1594	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1595	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1596	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1597	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1598	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1599	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1600	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1601	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1602	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1603	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1604	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1605	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1606	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1607	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1608	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1609	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1610	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1611	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1612	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1613	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1614	5	11	11	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1615	12	11	11	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1616	12	11	11	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1617	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1618	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1619	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1620	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1621	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1622	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1623	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1624	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1625	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1626	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1627	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1628	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1629	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1630	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1631	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1632	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1633	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1634	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1635	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1636	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1637	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1638	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1639	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1640	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1641	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1642	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1643	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1644	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1645	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1646	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1647	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1648	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1649	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1650	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1651	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1652	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1653	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1654	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1655	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1656	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1657	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1658	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1659	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1660	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1661	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1662	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1663	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1664	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1665	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1666	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1667	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1668	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1669	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1670	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1671	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1672	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1673	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1674	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1675	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1676	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1677	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1678	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1679	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1680	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1681	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1682	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1683	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1684	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1685	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1686	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1687	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1688	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1689	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1690	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1691	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1692	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1693	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1694	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1695	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1696	3	12	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1697	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1698	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1699	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1700	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1701	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1702	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1703	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1704	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1705	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1706	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1707	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1708	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1709	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1710	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1711	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1712	3	12	12	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1713	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1714	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1715	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1716	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1717	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1718	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1719	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1720	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1721	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1722	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1723	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1724	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1725	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1726	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1727	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1728	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1729	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1730	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1731	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1732	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1733	4	12	12	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1734	5	12	12	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1735	5	12	12	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1736	5	12	12	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1737	7	12	12	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
1738	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1739	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1740	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1741	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1742	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1743	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1744	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1745	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1746	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1747	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1748	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1749	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1750	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1751	9	12	12	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
1752	10	12	12	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1753	10	12	12	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1754	10	12	12	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1755	10	12	12	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1756	10	12	12	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1757	12	12	12	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1758	12	12	12	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1759	12	12	12	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1760	12	12	12	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
1761	10	13	12	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1762	10	13	12	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1763	10	13	13	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1764	2	13	13	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
1765	2	13	13	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
1766	2	13	13	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
1767	2	13	13	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
1768	2	13	13	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
1769	11	13	13	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
1770	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1771	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1772	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1773	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1774	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1775	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1776	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1777	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1778	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1779	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1780	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1781	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1782	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1783	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1784	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1785	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1786	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1787	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1788	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1789	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1790	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1791	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1792	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1793	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1794	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1795	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1796	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1797	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1798	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1799	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1800	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1801	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1802	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1803	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1804	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1805	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1806	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1807	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1808	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1809	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1810	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1811	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1812	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1813	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1814	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1815	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1816	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1817	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1818	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1819	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1820	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1821	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1822	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1823	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1824	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1825	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1826	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1827	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1828	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1829	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1830	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1831	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1832	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1833	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1834	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1835	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1836	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1837	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1838	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1839	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1840	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1841	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1842	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1843	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1844	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1845	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1846	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1847	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1848	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1849	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1850	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1851	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1852	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1853	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1854	3	13	13	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
1855	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1856	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1857	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1858	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1859	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1860	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1861	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1862	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1863	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1864	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1865	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1866	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1867	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1868	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1869	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1870	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1871	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1872	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1873	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1874	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1875	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1876	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1877	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1878	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1879	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1880	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1881	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1882	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1883	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1884	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1885	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1886	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1887	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1888	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1889	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1890	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1891	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1892	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1893	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1894	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1895	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1896	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1897	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1898	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1899	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1900	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1901	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1902	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1903	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1904	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1905	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1906	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1907	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1908	4	13	13	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
					H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}	E _{R,i,p}	
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
1909	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1910	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1911	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1912	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1913	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1914	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1915	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1916	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1917	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1918	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1919	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1920	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1921	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1922	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1923	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1924	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1925	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1926	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1927	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1928	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1929	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1930	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1931	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1932	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1933	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1934	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1935	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1936	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1937	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1938	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1939	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1940	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1941	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1942	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1943	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1944	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1945	4	13	13	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
1946	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1947	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1948	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1949	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1950	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1951	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1952	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1953	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1954	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1955	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1956	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1957	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1958	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1959	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1960	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
1961	5	13	13	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
1962	5	13	13	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1963	5	13	13	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1964	5	13	13	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1965	5	13	13	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
1966	7	13	13	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
1967	7	13	13	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
1968	8	13	13	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1969	8	13	13	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1970	8	13	13	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1971	8	13	13	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1972	8	13	13	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1973	8	13	13	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1974	8	13	13	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1975	8	13	13	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1976	8	13	13	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
1977	10	13	13	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
1978	11	13	13	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
1979	11	13	13	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
1980	11	13	13	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
1981	11	13	13	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
1982	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1983	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1984	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1985	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1986	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1987	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1988	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1989	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1990	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1991	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1992	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1993	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1994	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1995	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1996	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1997	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1998	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
1999	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2000	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2001	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2002	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2003	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2004	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2005	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2006	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2007	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2008	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2009	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2010	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2011	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2012	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2013	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2014	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
2015	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2016	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2017	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2018	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2019	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2020	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2021	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2022	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2023	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2024	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2025	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2026	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2027	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2028	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2029	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2030	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2031	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2032	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2033	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2034	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2035	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2036	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2037	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2038	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2039	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2040	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2041	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2042	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2043	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2044	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2045	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2046	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2047	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2048	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2049	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2050	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2051	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2052	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2053	4	14	14	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2054	8	14	14	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2055	8	14	14	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2056	8	14	14	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2057	10	14	14	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2058	10	14	14	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2059	10	14	14	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2060	10	14	14	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2061	10	14	14	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2062	10	14	14	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2063	10	14	14	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2064	11	14	14	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2065	11	14	14	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2066	11	14	14	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2067	12	14	14	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
2068	12	14	14	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2069	12	14	14	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2070	12	14	14	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2071	13	15	15	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
2072	3	15	15	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
2073	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2074	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2075	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2076	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2077	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2078	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2079	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2080	4	15	15	13/05/2017-31/12/2017		5,568	108	36	0.0187	0.15	0.661	0.4	0.1	0.2
2081	4	15	15	13/05/2017-31/12/2017		5,568	108	36	0.0187	0.15	0.661	0.4	0.1	0.2
2082	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2083	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2084	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2085	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2086	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2087	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2088	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2089	4	15	15	13/05/2017-31/12/2017		5,568	108	36	0.0187	0.15	0.661	0.4	0.1	0.2
2090	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2091	4	15	15	13/05/2017-31/12/2017		5,088	108	36	0.0187	0.15	0.661	0.4	0.1	0.2
2092	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2093	4	15	15	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2094	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2095	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2096	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2097	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2098	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2099	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2100	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2101	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2102	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2103	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2104	5	15	15	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2105	7	15	15	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
2106	8	15	15	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2107	8	15	15	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2108	8	15	15	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2109	8	15	15	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2110	8	15	15	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2111	8	15	15	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2112	8	15	15	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2113	10	15	15	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2114	11	15	15	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2115	11	15	15	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2116	11	15	15	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2117	11	15	15	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2118	11	15	15	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2119	11	15	15	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2120	11	15	15	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	Br _p	UNC _i	EF _{grid}	RE _{i,p}	PE _{i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
2121	13	15	15	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2122	13	15	15	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2123	13	15	15	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2124	11	16	16	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
2125	2	16	16	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
2126	2	16	16	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
2127	2	16	16	13/05/2017-31/12/2017	5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2	
2128	3	16	16	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2129	3	16	16	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2130	4	16	16	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2131	4	16	16	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2132	4	16	16	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2133	5	16	16	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2134	7	16	16	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
2135	7	16	16	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
2136	7	16	16	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
2137	7	16	16	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
2138	7	16	16	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
2139	7	16	16	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
2140	7	16	16	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
2141	7	16	16	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
2142	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2143	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2144	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2145	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2146	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2147	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2148	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2149	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2150	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2151	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2152	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2153	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2154	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2155	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2156	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2157	8	16	16	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
2158	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2159	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2160	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2161	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2162	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2163	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2164	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2165	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2166	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2167	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2168	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2169	10	16	16	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2170	11	16	16	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
2171	11	16	16	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
2172	11	16	16	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
2173	12	16	16	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
2174	12	16	16	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2175	12	16	16	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2176	12	16	16	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2177	13	16	16	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2178	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2179	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2180	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2181	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2182	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2183	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2184	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2185	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2186	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2187	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2188	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2189	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2190	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2191	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2192	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2193	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2194	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2195	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2196	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2197	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2198	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2199	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2200	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2201	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2202	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2203	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2204	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2205	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2206	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2207	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2208	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2209	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2210	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2211	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2212	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2213	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2214	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2215	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2216	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2217	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2218	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2219	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2220	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2221	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2222	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2223	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2224	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2225	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2226	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company <i>j</i>	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
2227	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2228	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2229	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2230	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2231	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2232	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2233	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2234	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2235	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2236	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2237	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2238	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2239	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2240	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2241	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2242	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2243	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2244	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2245	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2246	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2247	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2248	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2249	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2250	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2251	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2252	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2253	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2254	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2255	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2256	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2257	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2258	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2259	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2260	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2261	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2262	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2263	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2264	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2265	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2266	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2267	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2268	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2269	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2270	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2271	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2272	4	17	17	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2273	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2274	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2275	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2276	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2277	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2278	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	
2279	5	17	17	13/05/2017-31/12/2017	5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
2280	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2281	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2282	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2283	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2284	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2285	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2286	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2287	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2288	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2289	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2290	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2291	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2292	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2293	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2294	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2295	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2296	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2297	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2298	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2299	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2300	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2301	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2302	5	17	13/05/2017-31/12/2017			5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2303	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2304	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2305	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2306	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2307	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2308	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2309	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2310	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2311	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2312	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2313	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2314	10	17	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2315	12	17	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2316	12	17	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2317	12	17	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2318	12	17	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2319	12	17	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2320	12	17	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2321	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2322	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2323	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2324	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2325	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2326	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2327	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2328	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2329	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2330	6	18	13/05/2017-31/12/2017			5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2331	4	18	13/05/2017-31/12/2017			5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2332	4	18	13/05/2017-31/12/2017			5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
2333	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2334	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2335	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2336	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2337	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2338	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2339	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2340	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2341	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2342	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2343	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2344	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2345	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2346	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2347	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2348	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2349	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2350	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2351	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2352	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2353	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2354	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2355	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2356	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2357	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2358	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2359	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2360	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2361	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2362	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2363	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2364	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2365	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2366	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2367	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2368	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2369	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2370	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2371	10	18	18	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2372	10	18	18	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2373	12	18	18	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2374	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2375	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2376	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2377	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2378	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2379	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2380	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2381	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2382	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2383	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2384	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2385	6	18	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
Estimated values	2386	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2387	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2388	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2389	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2390	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2391	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2392	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2393	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2394	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2395	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2396	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2397	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2398	6	18	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
	2399	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2400	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2401	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2402	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2403	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2404	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2405	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2406	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2407	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2408	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2409	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2410	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2411	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2412	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2413	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2414	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2415	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2416	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2417	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2418	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2419	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2420	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2421	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2422	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2423	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2424	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2425	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2426	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2427	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2428	3	18	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	2429	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	2430	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	2431	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	2432	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	2433	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	2434	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	2435	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	2436	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	2437	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
	2438	4	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
2439	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2440	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2441	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2442	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2443	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2444	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2445	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2446	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2447	4	18	18	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2448	4	18	18	13/05/2017-31/12/2017		5,568	108	36	0.0187	0.15	0.661	0.4	0.1	0.2
2449	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2450	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2451	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2452	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2453	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2454	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2455	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2456	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2457	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2458	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2459	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2460	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2461	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2462	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2463	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2464	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2465	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2466	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2467	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2468	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2469	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2470	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2471	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2472	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2473	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2474	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2475	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2476	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2477	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2478	5	18	18	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2479	8	18	18	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2480	8	18	18	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2481	8	18	18	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2482	10	18	18	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2483	10	18	18	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2484	11	18	18	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2485	11	18	18	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2486	12	18	18	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2487	12	18	18	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2488	12	18	18	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2489	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2490	6	19	19	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4
2491	6	19	19	13/05/2017-31/12/2017		5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
					H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}	E _{R,i,p}	
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer i is installed	Identification on number of the power company where the project transformer i is installed	-	Energizing time of the project transformer i during the period p	No-load losses of the reference transformer i of capacity category k for the power company j	No-load losses of the project transformer i of capacity category k for the power company j	Blackout rate during the period p	Maximum allowable uncertainty for the no-load losses of the project transformer i	CO ₂ emission factor of the grid	Reference emissions by the transformer i during the period p	Project emissions by the transformer i during the period p	Emissions reductions by the transformer i during the period p	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
2492	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2493	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2494	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2495	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2496	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2497	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2498	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2499	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2500	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2501	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2502	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2503	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2504	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2505	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2506	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2507	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2508	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2509	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2510	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2511	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2512	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2513	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2514	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2515	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2516	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2517	6	19	19	13/05/2017-31/12/2017	3,912	192	64	0.0187	0.15	0.661	0.5	0.2	0.3	
2518	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2519	6	19	19	13/05/2017-31/12/2017	5,592	192	64	0.0187	0.15	0.661	0.7	0.3	0.4	
2520	3	19	19	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2521	3	19	19	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2522	3	19	19	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2523	3	19	19	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2524	3	19	19	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2525	3	19	19	13/05/2017-31/12/2017	5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2526	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2527	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2528	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2529	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2530	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2531	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2532	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2533	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2534	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2535	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2536	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2537	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2538	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2539	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2540	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2541	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2542	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2543	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	
2544	4	19	19	13/05/2017-31/12/2017	5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
2545	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2546	4	19	19	13/05/2017-31/12/2017		2,256	108	36	0.0187	0.15	0.661	0.2	0.1	0.1
2547	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2548	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2549	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2550	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2551	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2552	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2553	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2554	4	19	19	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2555	5	19	19	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2556	5	19	19	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2557	5	19	19	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2558	10	19	19	13/05/2017-31/12/2017		4,560	340	125	0.0187	0.15	0.661	1.0	0.4	0.6
2559	12	19	19	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2560	12	19	19	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2561	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2562	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2563	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2564	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2565	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2566	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2567	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2568	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2569	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2570	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2571	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2572	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2573	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2574	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2575	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2576	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2577	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2578	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2579	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2580	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2581	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2582	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2583	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2584	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2585	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2586	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2587	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2588	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2589	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2590	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2591	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2592	2	20	20	13/05/2017-31/12/2017		5,592	67	22	0.0187	0.15	0.661	0.2	0.1	0.2
2593	3	20	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
2594	3	20	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
2595	3	20	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
2596	3	20	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
2597	3	20	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
2598	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2599	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2600	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2601	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2602	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2603	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2604	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2605	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2606	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2607	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2608	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2609	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2610	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2611	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2612	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2613	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2614	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2615	3	20	13/05/2017-31/12/2017		5,568	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2616	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2617	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2618	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2619	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2620	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2621	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2622	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2623	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2624	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2625	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2626	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2627	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2628	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2629	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2630	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2631	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2632	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2633	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2634	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2635	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2636	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2637	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2638	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2639	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2640	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2641	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2642	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2643	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2644	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2645	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2646	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2647	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2648	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2649	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
2650	3	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
2651	3	20	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
2652	3	20	20	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
2653	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2654	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2655	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2656	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2657	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2658	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2659	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2660	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2661	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2662	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2663	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2664	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2665	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2666	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2667	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2668	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2669	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2670	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2671	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2672	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2673	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2674	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2675	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2676	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2677	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2678	4	20	20	13/05/2017-31/12/2017		5,592	108	36	0.0187	0.15	0.661	0.4	0.2	0.2
2679	5	20	20	13/05/2017-31/12/2017		5,592	148	49	0.0187	0.15	0.661	0.5	0.2	0.3
2680	8	20	20	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
2681	11	20	20	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
2682	13	20	20	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
2683	15	20	20	13/05/2017-31/12/2017		5,592	855	290	0.0187	0.15	0.661	3.1	1.2	1.9
2684	7	21	21	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
2685	7	21	21	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
2686	7	21	21	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
2687	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2688	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2689	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2690	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2691	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2692	12	33	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2693	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2694	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2695	10	33	33	13/05/2017-31/12/2017	5,568	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2696	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2697	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2698	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2699	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2700	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2701	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2702	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2703	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
2704	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2705	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2706	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2707	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2708	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2709	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2710	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2711	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2712	12	33	33	13/05/2017-31/12/2017	5,568		433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2713	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2714	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2715	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2716	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2717	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2718	12	33	33	13/05/2017-31/12/2017	5,568		433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2719	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2720	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2721	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2722	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2723	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2724	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2725	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2726	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2727	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2728	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2729	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2730	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2731	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2732	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2733	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2734	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2735	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2736	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2737	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2738	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2739	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2740	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2741	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2742	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2743	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2744	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2745	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2746	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2747	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2748	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2749	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2750	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2751	13	33	33	13/05/2017-31/12/2017	5,568	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2752	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2753	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2754	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2755	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
2756	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7

Parameters	i	k	j	-	H _{i,p}	Monitoring period		Parameters monitored ex post		Project-specific parameters fixed ex ante				Ex-post calculation of emissions		
						NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	Br _p	UNC _i	EF _{grid}	RE _{i,p}	PE _{i,p}	ER _{i,p}			
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>			
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p			
2757	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2758	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2759	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2760	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2761	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2762	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2763	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2764	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2765	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2766	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2767	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2768	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2769	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2770	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2771	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2772	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2773	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2774	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2775	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2776	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2777	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2778	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2779	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2780	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2781	10	33	33	13/05/2017-31/12/2017	4,392	340	125	0.0187	0.15	0.661	1.0	0.4	0.6			
2782	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7			
2783	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2784	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2785	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2786	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2787	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2788	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2789	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2790	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2791	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2792	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2793	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2794	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2795	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2796	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2797	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2798	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2799	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2800	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2801	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2802	12	33	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2803	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2804	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2805	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2806	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2807	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2808	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			
2809	12	33	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9			

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
2810	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2811	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2812	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2813	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2814	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2815	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2816	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2817	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2818	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2819	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2820	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2821	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2822	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2823	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2824	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2825	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2826	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2827	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2828	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2829	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2830	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2831	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2832	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2833	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2834	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2835	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2836	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2837	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2838	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2839	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2840	12	33	13/05/2017-31/12/2017			5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2841	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2842	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2843	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2844	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2845	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2846	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2847	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2848	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2849	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2850	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2851	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2852	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2853	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2854	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2855	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2856	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2857	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2858	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2859	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2860	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2861	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
2862	12	33	13/05/2017-31/12/2017			5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company transformer <i>i</i>	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
2863	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2864	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2865	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2866	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2867	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2868	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2869	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2870	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2871	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2872	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2873	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2874	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2875	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2876	12	33	5,568	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2877	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2878	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2879	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2880	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2881	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2882	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2883	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2884	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2885	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2886	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2887	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2888	12	33	5,568	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2889	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2890	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2891	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2892	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2893	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2894	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2895	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2896	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2897	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2898	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2899	12	33	5,568	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2900	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2901	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2902	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2903	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2904	12	33	5,568	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2905	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2906	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2907	12	33	5,568	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2908	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2909	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2910	12	33	5,544	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2911	12	33	5,592	433	13/05/2017-31/12/2017	0.0187	0.15	0.661	1.6	0.7	0.9			
2912	13	33	5,592	580	13/05/2017-31/12/2017	0.0187	0.15	0.661	2.1	0.9	1.2			
2913	13	33	5,592	580	13/05/2017-31/12/2017	0.0187	0.15	0.661	2.1	0.9	1.2			
2914	13	33	5,592	580	13/05/2017-31/12/2017	0.0187	0.15	0.661	2.1	0.9	1.2			
2915	13	33	5,592	580	13/05/2017-31/12/2017	0.0187	0.15	0.661	2.1	0.9	1.2			

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
2916	13	33	33	13/05/2017-31/12/2017	5,544	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2917	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2918	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2919	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2920	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2921	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2922	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2923	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2924	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2925	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2926	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2927	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2928	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2929	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2930	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2931	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2932	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2933	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2934	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2935	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2936	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2937	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2938	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2939	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2940	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2941	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2942	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2943	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2944	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2945	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2946	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2947	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2948	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2949	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2950	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2951	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2952	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2953	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2954	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2955	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2956	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2957	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2958	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2959	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2960	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2961	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2962	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2963	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2964	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2965	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2966	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2967	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2968	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
2969	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2970	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2971	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2972	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2973	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2974	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2975	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2976	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2977	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2978	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2979	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2980	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2981	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2982	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
2983	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2984	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2985	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2986	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2987	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2988	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2989	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
2990	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2991	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2992	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2993	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2994	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2995	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2996	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2997	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2998	10	33	33	13/05/2017-31/12/2017	5,424	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
2999	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3000	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3001	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3002	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3003	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
3004	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
3005	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3006	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3007	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3008	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3009	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3010	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3011	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3012	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3013	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3014	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3015	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3016	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3017	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3018	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3019	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3020	10	33	33	13/05/2017-31/12/2017	5,568	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3021	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
3022	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3023	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3024	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3025	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3026	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3027	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3028	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3029	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3030	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3031	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3032	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3033	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3034	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3035	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3036	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3037	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3038	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3039	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3040	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3041	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3042	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3043	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3044	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3045	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
3046	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
3047	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
3048	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
3049	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
3050	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3051	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3052	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3053	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3054	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3055	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3056	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3057	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3058	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3059	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3060	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3061	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3062	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3063	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3064	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3065	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3066	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3067	12	33	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3068	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3069	12	33	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3070	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3071	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3072	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3073	12	33	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3074	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
3075	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3076	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3077	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3078	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3079	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3080	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3081	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3082	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3083	12	33	33	13/05/2017-31/12/2017		5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3084	12	33	33	13/05/2017-31/12/2017		5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3085	12	33	33	13/05/2017-31/12/2017		5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3086	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3087	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3088	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3089	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3090	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3091	12	33	33	13/05/2017-31/12/2017		5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3092	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3093	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3094	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3095	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3096	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3097	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3098	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3099	13	33	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
3100	13	33	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
3101	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3102	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3103	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3104	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3105	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3106	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3107	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3108	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3109	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3110	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3111	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3112	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3113	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3114	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3115	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3116	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3117	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3118	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3119	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3120	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3121	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3122	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3123	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3124	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3125	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3126	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3127	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7

Parameters	i	k	j	-	Monitoring period H _{i,p}	Project-specific parameters fixed ex ante				Ex-post calculation of emissions			
	Identification number of the project transformer	Index which represents type of the power company where the project transformer i is installed	Identification number of the power company where the project transformer i is installed	-		NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _p	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}	E _{R,i,p}
Description of data					Energizing time of the project transformer i during the period p	No-load losses of the reference transformer i of capacity category k for the power company j	No-load losses of the project transformer i of capacity category k for the power company j	Blackout rate during the period p	Maximum allowable uncertainty for the no-load losses of the project transformer i	CO ₂ emission factor of the grid	Reference emissions by the transformer i during the period p	Project emissions by the transformer i during the period p	Emissions reductions by the transformer i during the period p
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
	3128	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3129	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3130	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3131	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3132	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3133	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3134	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3135	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3136	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3137	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3138	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3139	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3140	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3141	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3142	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3143	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3144	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3145	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3146	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3147	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3148	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3149	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3150	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3151	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3152	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3153	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3154	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3155	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3156	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3157	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3158	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3159	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3160	10	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3161	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3162	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3163	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3164	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3165	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3166	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3167	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3168	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3169	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3170	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3171	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3172	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3173	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3174	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3175	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3176	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3177	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3178	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3179	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3180	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
3181	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3182	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3183	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3184	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3185	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3186	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3187	13	33	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
3188	13	33	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
3189	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3190	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3191	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3192	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3193	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3194	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3195	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3196	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3197	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3198	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3199	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3200	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3201	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3202	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3203	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3204	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3205	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3206	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3207	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3208	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3209	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3210	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3211	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3212	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3213	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3214	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3215	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3216	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3217	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3218	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3219	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3220	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3221	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3222	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3223	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3224	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3225	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3226	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3227	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3228	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3229	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3230	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3231	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3232	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3233	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
3234	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3235	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3236	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3237	12	33	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3238	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3239	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3240	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3241	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3242	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3243	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3244	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3245	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3246	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3247	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3248	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3249	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3250	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3251	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3252	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3253	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3254	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3255	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3256	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3257	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3258	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3259	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3260	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3261	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3262	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3263	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3264	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3265	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3266	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3267	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3268	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3269	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3270	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3271	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3272	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3273	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3274	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3275	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3276	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3277	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3278	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3279	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3280	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3281	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3282	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3283	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3284	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3285	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3286	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
	3287	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3288	12	33	13/05/2017-31/12/2017		5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3289	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3290	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3291	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3292	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3293	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3294	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3295	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3296	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3297	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3298	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3299	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3300	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3301	13	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
	3302	13	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
	3303	13	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
	3304	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3305	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3306	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3307	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3308	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3309	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3310	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3311	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3312	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3313	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3314	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3315	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3316	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3317	10	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3318	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3319	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3320	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3321	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3322	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3323	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3324	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3325	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3326	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3327	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3328	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3329	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3330	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3331	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3332	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3333	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3334	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3335	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3336	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3337	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3338	12	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3339	12	33	13/05/2017-31/12/2017		5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
	3340	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3341	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3342	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3343	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3344	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3345	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3346	12	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3347	12	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3348	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3349	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3350	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3351	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3352	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3353	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3354	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3355	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3356	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3357	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3358	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3359	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3360	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3361	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3362	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3363	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3364	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3365	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3366	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3367	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3368	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3369	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3370	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3371	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3372	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3373	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3374	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3375	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3376	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3377	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3378	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3379	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3380	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3381	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3382	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3383	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3384	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3385	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3386	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3387	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3388	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3389	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3390	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3391	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3392	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
	3393	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3394	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3395	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3396	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3397	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3398	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3399	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3400	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3401	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3402	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3403	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3404	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3405	12	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3406	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3407	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3408	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3409	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3410	12	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3411	12	33	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
	3412	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3413	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3414	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3415	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3416	13	33	13/05/2017-31/12/2017	5,568	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3417	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3418	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3419	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3420	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3421	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3422	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3423	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3424	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3425	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3426	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3427	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3428	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3429	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3430	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3431	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3432	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3433	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3434	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3435	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3436	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3437	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3438	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3439	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3440	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3441	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3442	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3443	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3444	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
	3445	13	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
	3446	13	33	33/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
	3447	13	33	33/05/2017-31/12/2017		5,568	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
	3448	13	33	33/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
	3449	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3450	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3451	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3452	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3453	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3454	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3455	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3456	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3457	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3458	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3459	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3460	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3461	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3462	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3463	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3464	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3465	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3466	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3467	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3468	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3469	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3470	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3471	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3472	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3473	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3474	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3475	10	33	33/05/2017-31/12/2017		5,568	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3476	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3477	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3478	10	33	33/05/2017-31/12/2017		5,568	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3479	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3480	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3481	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3482	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3483	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3484	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3485	10	33	33/05/2017-31/12/2017		5,568	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3486	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3487	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3488	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3489	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3490	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3491	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3492	10	33	33/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	3493	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3494	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3495	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3496	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3497	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	3498	12	33	33/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
3499	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3500	12	33	33	13/05/2017-31/12/2017		5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3501	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3502	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3503	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3504	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3505	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3506	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3507	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3508	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3509	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3510	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3511	13	33	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
3512	13	33	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
3513	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3514	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3515	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3516	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3517	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3518	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3519	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3520	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3521	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3522	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3523	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3524	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3525	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3526	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3527	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3528	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3529	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3530	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3531	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3532	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3533	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3534	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3535	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3536	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3537	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3538	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3539	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3540	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3541	10	33	33	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3542	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3543	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3544	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3545	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3546	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3547	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3548	12	33	33	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3549	13	33	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
3550	13	33	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2
3551	13	33	33	13/05/2017-31/12/2017		5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company transformer <i>i</i>	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
3552	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
3553	13	33	33	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
3554	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3555	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3556	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3557	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3558	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3559	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3560	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3561	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3562	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3563	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3564	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3565	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3566	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3567	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3568	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3569	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3570	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3571	10	33	33	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3572	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3573	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3574	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3575	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3576	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3577	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3578	12	33	33	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3579	11	22	22	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
3580	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3581	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3582	7	22	22	13/05/2017-31/12/2017	4,800	205	70	0.0187	0.15	0.661	0.6	0.3	0.4	
3583	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3584	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3585	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3586	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3587	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3588	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3589	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3590	7	22	22	13/05/2017-31/12/2017	5,472	205	70	0.0187	0.15	0.661	0.7	0.3	0.4	
3591	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3592	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3593	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3594	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3595	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3596	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3597	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3598	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3599	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3600	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3601	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3602	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3603	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3604	7	22	22	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
3605	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3606	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3607	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3608	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3609	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3610	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3611	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3612	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3613	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3614	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3615	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3616	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3617	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3618	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3619	7	22	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3620	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3621	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3622	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3623	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3624	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3625	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3626	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3627	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3628	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3629	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3630	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3631	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3632	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3633	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3634	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3635	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3636	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3637	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3638	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3639	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3640	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3641	8	22	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3642	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3643	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3644	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3645	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3646	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3647	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3648	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3649	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3650	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3651	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3652	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3653	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3654	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3655	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3656	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3657	10	22	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
3658	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3659	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3660	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3661	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3662	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3663	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3664	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3665	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3666	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3667	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3668	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3669	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3670	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3671	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3672	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3673	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3674	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3675	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3676	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3677	10	22	22	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3678	11	22	22	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
3679	12	22	22	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3680	12	22	22	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3681	12	22	22	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3682	10	23	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3683	10	23	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3684	10	23	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3685	10	23	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3686	10	23	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
3687	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3688	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3689	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3690	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3691	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3692	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3693	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3694	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3695	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3696	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3697	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3698	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3699	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3700	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3701	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3702	7	23	23	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3703	8	23	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3704	8	23	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3705	8	23	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3706	8	23	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3707	8	23	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3708	8	23	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3709	8	23	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
3710	8	23	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
3711	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3712	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3713	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3714	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3715	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3716	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3717	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3718	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3719	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3720	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3721	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3722	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3723	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3724	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3725	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3726	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3727	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3728	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3729	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3730	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3731	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3732	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3733	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3734	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3735	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3736	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3737	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3738	8	23	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3739	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3740	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3741	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3742	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3743	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3744	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3745	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3746	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3747	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3748	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3749	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3750	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3751	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3752	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3753	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3754	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3755	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3756	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3757	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3758	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3759	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3760	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3761	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3762	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3763	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
3764	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3765	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3766	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3767	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3768	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3769	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3770	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3771	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3772	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3773	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3774	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3775	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3776	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3777	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3778	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3779	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3780	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3781	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3782	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3783	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3784	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3785	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3786	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3787	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3788	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3789	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3790	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3791	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3792	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3793	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3794	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3795	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3796	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3797	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3798	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3799	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3800	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3801	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3802	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3803	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3804	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3805	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3806	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3807	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3808	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3809	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3810	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3811	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3812	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3813	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3814	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3815	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3816	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
3817	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3818	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3819	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3820	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3821	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3822	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3823	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3824	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3825	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3826	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3827	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3828	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3829	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3830	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3831	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3832	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3833	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3834	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3835	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3836	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3837	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3838	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3839	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3840	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3841	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3842	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3843	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3844	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3845	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3846	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3847	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3848	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3849	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3850	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3851	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3852	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3853	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3854	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3855	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3856	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3857	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3858	10	23	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3859	11	23	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
3860	11	23	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
3861	11	23	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
3862	11	23	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
3863	12	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3864	12	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3865	12	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3866	12	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3867	12	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3868	12	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3869	12	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
3870	12	23	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3871	12	23	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3872	12	23	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3873	12	23	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3874	12	23	23	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
3875	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3876	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3877	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3878	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3879	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3880	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3881	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3882	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3883	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3884	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3885	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3886	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3887	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3888	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3889	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3890	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3891	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3892	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3893	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3894	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3895	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3896	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3897	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3898	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3899	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3900	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3901	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3902	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3903	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3904	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3905	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3906	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3907	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3908	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3909	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3910	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3911	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3912	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3913	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3914	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3915	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3916	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3917	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3918	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3919	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3920	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3921	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
3922	7	24	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
3923	7	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3924	7	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3925	7	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3926	7	24	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3927	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3928	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3929	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3930	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3931	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3932	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3933	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3934	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3935	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3936	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3937	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3938	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3939	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3940	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3941	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3942	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3943	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3944	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3945	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3946	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3947	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3948	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3949	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3950	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3951	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3952	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3953	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3954	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3955	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3956	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3957	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3958	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3959	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3960	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3961	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3962	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3963	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3964	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3965	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3966	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3967	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3968	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3969	8	24	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
3970	10	24	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3971	10	24	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3972	10	24	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3973	10	24	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3974	10	24	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3975	10	24	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	Br _p	UNC _i	EF _{grid}	RE _{i,p}	PE _{i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
3976	10	24	24	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3977	10	24	24	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3978	10	24	24	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3979	10	24	24	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3980	10	24	24	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3981	10	24	24	13/05/2017-31/12/2017	5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
3982	11	24	24	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
3983	12	24	24	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
3984	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3985	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3986	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3987	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3988	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3989	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3990	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3991	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3992	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3993	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3994	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3995	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3996	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3997	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3998	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
3999	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4000	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4001	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4002	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4003	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4004	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4005	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4006	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4007	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4008	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4009	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4010	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4011	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4012	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4013	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4014	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4015	7	25	25	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4016	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4017	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4018	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4019	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4020	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4021	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4022	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4023	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4024	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4025	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4026	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4027	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4028	8	25	25	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
4029	8	25	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4030	8	25	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4031	8	25	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4032	8	25	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4033	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4034	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4035	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4036	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4037	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4038	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4039	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4040	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4041	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4042	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4043	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4044	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4045	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4046	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4047	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4048	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4049	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4050	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4051	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4052	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4053	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4054	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4055	10	25	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4056	11	25	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
4057	11	25	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
4058	11	25	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
4059	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4060	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4061	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4062	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4063	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4064	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4065	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4066	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4067	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4068	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4069	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4070	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4071	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4072	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4073	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4074	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4075	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4076	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4077	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4078	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4079	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4080	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4081	7	26	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
4082	7	26	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4083	7	26	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4084	7	26	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4085	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4086	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4087	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4088	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4089	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4090	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4091	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4092	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4093	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4094	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4095	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4096	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4097	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4098	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4099	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4100	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4101	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4102	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4103	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4104	8	26	13/05/2017-31/12/2017		2,256	280	95	0.0187	0.15	0.661	0.4	0.2	0.2	
4105	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4106	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4107	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4108	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4109	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4110	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4111	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4112	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4113	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4114	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4115	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4116	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4117	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4118	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4119	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4120	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4121	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4122	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4123	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4124	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4125	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4126	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4127	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4128	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4129	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4130	8	26	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4131	3	27	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
4132	3	27	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
4133	3	27	13/05/2017-31/12/2017			5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
4134	7	27	13/05/2017-31/12/2017			5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
4135	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4136	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4137	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4138	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4139	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4140	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4141	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4142	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4143	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4144	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4145	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4146	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4147	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4148	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4149	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4150	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4151	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4152	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4153	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4154	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4155	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4156	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4157	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4158	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4159	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4160	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4161	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4162	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4163	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4164	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4165	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4166	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4167	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4168	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4169	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4170	7	27	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4171	8	27	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4172	8	27	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4173	8	27	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4174	10	27	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4175	10	27	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4176	10	27	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4177	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4178	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4179	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4180	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4181	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4182	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4183	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4184	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4185	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4186	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4187	10	27	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification on number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
4188	11	27	27	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4189	11	27	27	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4190	12	27	27	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4191	12	27	27	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4192	12	27	27	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4193	12	27	27	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4194	12	27	27	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4195	12	27	27	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4196	8	28	28	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4197	7	28	28	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4198	8	28	28	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4199	8	28	28	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4200	10	28	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4201	10	28	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4202	10	28	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4203	10	28	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4204	10	28	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4205	10	28	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4206	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4207	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4208	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4209	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4210	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4211	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4212	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4213	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4214	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4215	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4216	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4217	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4218	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4219	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4220	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4221	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4222	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4223	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4224	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4225	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4226	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4227	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4228	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4229	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4230	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4231	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4232	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4233	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4234	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4235	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4236	7	28	28	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4237	8	28	28	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4238	8	28	28	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4239	8	28	28	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4240	8	28	28	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
4241	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4242	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4243	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4244	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4245	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4246	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4247	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4248	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4249	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4250	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4251	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4252	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4253	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4254	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4255	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4256	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4257	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4258	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4259	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4260	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4261	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4262	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4263	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4264	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4265	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4266	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4267	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4268	8	28	13/05/2017-31/12/2017			5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4269	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4270	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4271	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4272	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4273	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4274	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4275	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4276	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4277	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4278	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4279	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4280	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4281	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4282	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4283	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4284	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4285	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4286	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4287	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4288	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4289	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4290	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4291	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4292	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4293	10	28	13/05/2017-31/12/2017			5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
	4294	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4295	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4296	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4297	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4298	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4299	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4300	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4301	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4302	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4303	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4304	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4305	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4306	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4307	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4308	10	28	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4309	12	28	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4310	12	28	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4311	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4312	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4313	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4314	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4315	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4316	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4317	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4318	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4319	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4320	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4321	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4322	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4323	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4324	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4325	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4326	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4327	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4328	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4329	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4330	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4331	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4332	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4333	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4334	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4335	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4336	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4337	7	29	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4338	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4339	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4340	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4341	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4342	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4343	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4344	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4345	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4346	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
	4347	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4348	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4349	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4350	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4351	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4352	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4353	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4354	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4355	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4356	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4357	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4358	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4359	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4360	8	29	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4361	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4362	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4363	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4364	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4365	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4366	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4367	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4368	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4369	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4370	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4371	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4372	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4373	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4374	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4375	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4376	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4377	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4378	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4379	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4380	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4381	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4382	10	29	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4383	12	29	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4384	12	29	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4385	12	29	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4386	12	29	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4387	12	29	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4388	12	29	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4389	12	29	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4390	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4391	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4392	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4393	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4394	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4395	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4396	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4397	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4398	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7
	4399	17	29	13/05/2017-31/12/2017		5,592	1,305	490	0.0187	0.15	0.661	4.7	2.0	2.7

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
4400	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4401	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4402	2	30	13/05/2017-31/12/2017		5,592	65	22	0.0187	0.15	0.661	0.2	0.1	0.1	
4403	3	30	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
4404	3	30	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2	
4405	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4406	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4407	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4408	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4409	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4410	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4411	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4412	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4413	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4414	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4415	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4416	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4417	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4418	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4419	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4420	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4421	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4422	7	30	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4423	8	30	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4424	10	30	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4425	10	30	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4426	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4427	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4428	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7	
4429	12	31	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4430	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4431	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4432	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4433	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4434	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4435	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4436	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4437	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4438	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4439	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4440	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4441	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4442	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4443	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4444	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4445	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4446	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4447	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4448	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4449	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4450	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4451	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4452	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
	4453	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4454	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4455	7	31	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4456	8	31	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4457	8	31	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4458	8	31	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4459	8	31	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4460	8	31	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4461	8	31	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4462	8	31	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4463	8	31	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4464	8	31	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4465	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4466	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4467	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4468	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4469	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4470	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4471	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4472	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4473	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4474	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4475	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4476	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4477	10	31	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4478	12	31	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4479	12	31	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4480	12	31	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4481	8	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4482	8	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4483	8	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4484	8	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4485	8	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4486	8	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
	4487	10	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4488	10	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4489	10	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4490	10	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4491	10	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
	4492	3	32	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	4493	3	32	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	4494	3	32	13/05/2017-31/12/2017		5,592	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	4495	3	32	13/05/2017-31/12/2017		4,536	92	31	0.0187	0.15	0.661	0.3	0.1	0.2
	4496	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4497	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4498	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4499	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4500	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4501	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4502	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4503	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4504	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
	4505	7	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
4506	7	32	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4507	7	32	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4508	7	32	32	13/05/2017-31/12/2017		5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5
4509	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4510	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4511	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4512	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4513	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4514	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4515	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4516	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4517	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4518	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4519	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4520	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4521	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4522	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4523	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4524	8	32	32	13/05/2017-31/12/2017		5,568	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4525	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4526	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4527	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4528	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4529	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4530	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4531	8	32	32	13/05/2017-31/12/2017		5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6
4532	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4533	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4534	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4535	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4536	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4537	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4538	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4539	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4540	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4541	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4542	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4543	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4544	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4545	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4546	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4547	10	32	32	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4548	11	32	32	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4549	11	32	32	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4550	11	32	32	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4551	11	32	32	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4552	11	32	32	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4553	11	32	32	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4554	11	32	32	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4555	11	32	32	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4556	11	32	32	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4557	12	32	32	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4558	12	32	32	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
4559	12	32	32	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4560	9	34	34	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	
4561	11	34	34	13/05/2017-31/12/2017	5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
4562	11	34	34	13/05/2017-31/12/2017	5,568	390	145	0.0187	0.15	0.661	1.4	0.6	0.8	
4563	13	34	34	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
4564	13	34	34	13/05/2017-31/12/2017	5,592	580	220	0.0187	0.15	0.661	2.1	0.9	1.2	
4565	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4566	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4567	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4568	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4569	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4570	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4571	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4572	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4573	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4574	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4575	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4576	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4577	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4578	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4579	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4580	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4581	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4582	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4583	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4584	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4585	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4586	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4587	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4588	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4589	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4590	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4591	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4592	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4593	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4594	7	34	34	13/05/2017-31/12/2017	5,568	205	70	0.0187	0.15	0.661	0.7	0.3	0.4	
4595	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4596	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4597	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4598	7	34	34	13/05/2017-31/12/2017	5,592	205	70	0.0187	0.15	0.661	0.7	0.3	0.5	
4599	8	34	34	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4600	8	34	34	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4601	8	34	34	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4602	8	34	34	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4603	8	34	34	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4604	8	34	34	13/05/2017-31/12/2017	5,568	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4605	8	34	34	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4606	8	34	34	13/05/2017-31/12/2017	5,568	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4607	8	34	34	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4608	8	34	34	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4609	8	34	34	13/05/2017-31/12/2017	5,592	280	95	0.0187	0.15	0.661	1.0	0.4	0.6	
4610	9	34	34	13/05/2017-31/12/2017	5,544	315	108	0.0187	0.15	0.661	1.1	0.4	0.7	
4611	9	34	34	13/05/2017-31/12/2017	5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7	

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
4612	9	34	34	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
4613	9	34	34	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
4614	9	34	34	13/05/2017-31/12/2017		5,592	315	108	0.0187	0.15	0.661	1.1	0.5	0.7
4615	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4616	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4617	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4618	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4619	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4620	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4621	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4622	10	34	34	13/05/2017-31/12/2017		5,568	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4623	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4624	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4625	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4626	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4627	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4628	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4629	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4630	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4631	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4632	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4633	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4634	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4635	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4636	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4637	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4638	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4639	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4640	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4641	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4642	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4643	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4644	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4645	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4646	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4647	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4648	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4649	10	34	34	13/05/2017-31/12/2017		5,160	340	125	0.0187	0.15	0.661	1.1	0.5	0.7
4650	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4651	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4652	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4653	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4654	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4655	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4656	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4657	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4658	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4659	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4660	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4661	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4662	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4663	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4664	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>
Units	-	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p
4665	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4666	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4667	10	34	34	13/05/2017-31/12/2017		5,568	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4668	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4669	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4670	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4671	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4672	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4673	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4674	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4675	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4676	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4677	10	34	34	13/05/2017-31/12/2017		5,568	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4678	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4679	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4680	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4681	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4682	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4683	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4684	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4685	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4686	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4687	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4688	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4689	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4690	10	34	34	13/05/2017-31/12/2017		5,592	340	125	0.0187	0.15	0.661	1.2	0.5	0.7
4691	11	34	34	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4692	11	34	34	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4693	11	34	34	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4694	11	34	34	13/05/2017-31/12/2017		5,592	390	145	0.0187	0.15	0.661	1.4	0.6	0.8
4695	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4696	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4697	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4698	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4699	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4700	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4701	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4702	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4703	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4704	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4705	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4706	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4707	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4708	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4709	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4710	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4711	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4712	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4713	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4714	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4715	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4716	12	34	34	13/05/2017-31/12/2017		5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
4717	12	34	34	13/05/2017-31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _p	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification on number of the project transformer	Index which represents type of the power company where the transformer <i>i</i> is installed	Identification on number of the power company where the transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
4718	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4719	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4720	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4721	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4722	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4723	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4724	12	34	34	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4725	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4726	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4727	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4728	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4729	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4730	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4731	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4732	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4733	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4734	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4735	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4736	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4737	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4738	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4739	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4740	12	34	34	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4741	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4742	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4743	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4744	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4745	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4746	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4747	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4748	12	34	34	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4749	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4750	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4751	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4752	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4753	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4754	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4755	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4756	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4757	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4758	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4759	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4760	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4761	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4762	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4763	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4764	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4765	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4766	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4767	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4768	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4769	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4770	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	

Parameters	i	k	j	-	Monitoring period $H_{i,p}$	Parameters monitored ex post $NLL_{RE,i,j,k}$	Project-specific parameters fixed ex ante				Ex-post calculation of emissions			
	Identificati on number of the project transformer	Index which represents type of the project transformer	Identificati on number of the power company where the project transformer i is installed	-			Energizing time of the project transformer i during the period p	No-load losses of the reference transformer i of capacity category k for the power company j	No-load losses of the project transformer i of capacity category k for the power company j	Br $_p$	UNC $_i$	EF $_{grid}$	RE $_{i,p}$	PE $_{i,p}$
Description of data														
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
	4771	12	34	13/05/2017- 31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4772	12	34	13/05/2017- 31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4773	12	34	13/05/2017- 31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4774	12	34	13/05/2017- 31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4775	12	34	13/05/2017- 31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4776	12	34	13/05/2017- 31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4777	12	34	13/05/2017- 31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9
	4778	12	34	13/05/2017- 31/12/2017		5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9

Parameters	i	k	j	-	Monitoring period	Parameters monitored ex post	Project-specific parameters fixed ex ante					Ex-post calculation of emissions		
							H _{i,p}	NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	B _{r,p}	UNC _i	E _{F,grid}	R _{E,i,p}	P _{E,i,p}
Description of data	Identification number of the project transformer	Index which represents type of the power company where the project transformer <i>i</i> is installed	Identification number of the power company where the project transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>	
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p	
4779	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4780	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4781	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4782	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4783	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4784	12	34	34	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4785	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4786	12	34	34	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4787	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4788	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4789	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4790	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4791	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4792	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4793	12	34	34	13/05/2017-31/12/2017	5,568	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4794	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4795	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4796	12	34	34	13/05/2017-31/12/2017	5,592	433	165	0.0187	0.15	0.661	1.6	0.7	0.9	
4797	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4798	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4799	14	34	34	13/05/2017-31/12/2017	5,568	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4800	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4801	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4802	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4803	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4804	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4805	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4806	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4807	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4808	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4809	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4810	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4811	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4812	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4813	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4814	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4815	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4816	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4817	14	34	34	13/05/2017-31/12/2017	5,568	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4818	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4819	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4820	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4821	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4822	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4823	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4824	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4825	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4826	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4827	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4828	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4829	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4830	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	
4831	14	34	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7	

Parameters	i	k	j	-	H _{i,p}	Monitoring period		Parameters monitored ex post				Project-specific parameters fixed ex ante			Ex-post calculation of emissions		
						NLL _{RE,i,j,k}	NLL _{PJ,i,j,k}	Br _p	UNC _i	EF _{grid}	RE _{i,p}	PE _{i,p}	ER _{i,p}				
Description of data	Identification number of the project transformer	Index which represents type of the project transformer	Identification number of the power company where the project transformer <i>i</i> is installed	-	Energizing time of the project transformer <i>i</i> during the period <i>p</i>	No-load losses of the reference transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	No-load losses of the project transformer <i>i</i> of capacity category <i>k</i> for the power company <i>j</i>	Blackout rate during the period <i>p</i>	Maximum allowable uncertainty for the no-load losses of the project transformer <i>i</i>	CO ₂ emission factor of the grid	Reference emissions by the transformer <i>i</i> during the period <i>p</i>	Project emissions by the transformer <i>i</i> during the period <i>p</i>	Emissions reductions by the transformer <i>i</i> during the period <i>p</i>				
Units	-	-	-	-	hour/p	W	W	fraction	fraction	tCO ₂ /MWh	tCO ₂ /p	tCO ₂ /p	tCO ₂ /p				
	4832	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	4833	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	4834	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	4835	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	4836	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	4837	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	4838	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	4839	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	4840	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	4841	14	34	13/05/2017-31/12/2017	5,592	780	270	0.0187	0.15	0.661	2.8	1.1	1.7				
	Total			-	-	-	-	-	-	-	4,223.8	1,746.3	2,477.5				

Monitoring Report Sheet (Calculation Process Sheet) [For Verification]

1. Calculations for emission reductions	Fuel type	Value	Units	Parameter
Emission reductions during the period p	N/A	2,477.5	tCO ₂ /p	ER _p
2. Calculations for reference emissions				
Reference emissions during the period p	N/A	4,223.8	tCO ₂ /p	RE _p
3. Calculations of the project emissions				
Project emissions during the period p	N/A	1,746.3	tCO ₂ /p	PE _p

[List of Default Values]

Blackout rate	0.0187	fraction
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