Monitoring Report Sheet (Input Sheet) [For Verification]

Table 1: Parameters monitored ex post

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Monitoring period	Monitoring point No.	Parameters	Description of data	Monitored Values	Units	Monitoring option	Source of data	Measurement methods and procedures	Monitoring frequency	Other comments
2016/6/20- 2016/12/31	(1)	ΣEGi,p	Total quantity of the electricity generated in the project during the period <i>p</i>	431.57	MWh/p	Option C	Measured data	The AC output of the inverters is measured to determine the amount of net electricity generation by the solar PV system. The reading is taken from four electricity meters. The reading is taken manually. QA/QC is implemented by following the monitoring manual. The electricity meter is certified according to IEC62053-22 (Class 0.5S). The electricity meters are replaced or tested for accuracy every ten years based on the Metering Code of Singapore. The electricity meter is calibrated or replaced when it fails to pass the test. The start date of measuring the electricity generation by the system is set as the base date for counting the ten-year interval for each electricity meter. The date is: 1) 27 June 2016 for A14-1 and A14-2; 2) 24 June 2016 for HQ-1; and 3) 20 June 2016 for HQ-2.	Monthly recording	N/A

Table 2: Project-specific parameters fixed ex ante

(a)	(b)	(c)	(d)	(e)	(f)
Parameters	Description of data	Estimated Values	Units	Source of data	Other comments
E E DE L	Reference CO ₂ emission factor of grid and/or captive electricity	0.319	tCO ₂ /MWh	The default emission factor is derived from the result of the survey on the generation efficiency of major natural gas-fired power plants in Thailand. The default value should be revised if necessary from survey result which is conducted by the JC or project participants.	N/A

Table3: Ex-post calculation of CO₂ emission reductions

Monitoring period	CO ₂ emission reductions	Units
2016/6/20-2016/12/31	137	tCO ₂ /p

[Monitoring option]

ſ	Option A	Based on public data which is measured by entities other than the project participants (Data used: publicly recognized data such as statistical data and specifications)
ſ	Option B	Based on the amount of transaction which is measured directly using measuring equipments (Data used: commercial evidence such as invoices)
	Option C	Based on the actual measurement using measuring equipments (Data used: measured values)

Monitoring Spreadsheet: JCM_TH_AM001_ver01.0

Reference	Number:	TH001
	INUITIDEL.	111001

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Monitoring Spreadsheet: JCM_TH_AM001_ver01.0 Reference Number: TH001

Monitoring Report Sheet (Calculation Process Sheet) [For Verification]									
1. Calculations for emission reductions	Fuel type	Value	Units	Parameter					
Emission reductions during the period p	N/A	137.7	tCO ₂ /p	ER_{p}					
2. Selected default values, etc.									
Reference CO ₂ emission factor of grid and/or captive electricity	Electricity	0.319	tCO ₂ /MWh	EF _{RE}					
3. Calculations for reference emissions									
Reference emissions during the period p	N/A	137.7	tCO ₂ /p	RE _p					
Total quantity of the electricity generated in the project during the period p	Electricity	431.57	MWh/p	$EG_{i,p}$					
Reference CO ₂ emission factor of grid and/or captive electricity	Electricity	0.319	tCO ₂ /MWh	EF _{RE}					
4. Calculations of the project emissions									
Project emissions during the period p	N/A	0.0	tCO ₂ /p	PEp					

[List of Default Values]

Reference CO ₂ emission factor of grid and/or captive	0.210	tCO ₂ /MWh
electricity	0.319	

Monitoring Report Sheet (Input Sheet) [For Verification]

Table 1: Parameters monitored ex post

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Monitoring period	Monitoring point No.	Parameters	Description of data	Monitored Values	Units	Monitoring option	Source of data	Measurement methods and procedures	Monitoring frequency	Other comments
2017/1/1- 2017/10/1	(1)	ΣEGi,p	Total quantity of the electricity generated in the project during the period p	513.27	MWh/p	Option C	Measured data	The AC output of the inverters is measured to determine the amount of net electricity generation by the solar PV system. The reading is taken from four electricity meters. The reading is taken manually. QA/QC is implemented by following the monitoring manual. The electricity meter is certified according to IEC62053-22 (Class 0.5S). The electricity meters are replaced or tested for accuracy every ten years based on the Metering Code of Singapore. The electricity meter is calibrated or replaced when it fails to pass the test. The start date of measuring the electricity generation by the system is set as the base date for counting the ten-year interval for each electricity meter. The date is: 1) 27 June 2016 for A14-1 and A14-2; 2) 24 June 2016 for HQ-1; and 3) 20 June 2016 for HQ-2.	Monthly recording	N/A

Table 2: Project-specific parameters fixed ex ante

(a)	(b)	(c)	(d)	(e)	(f)
Parameters	Description of data	Estimated Values	Units	Source of data	Other comments
EF _{RE}	Reference CO ₂ emission factor of grid and/or captive electricity	0.319	tCO ₂ /MWh	The default emission factor is derived from the result of the survey on the generation efficiency of major natural gas-fired power plants in Thailand. The default value should be revised if necessary from survey result which is conducted by the JC or project participants.	N/A

Table3: Ex-post calculation of CO₂ emission reductions

Monitoring period	CO ₂ emission reductions	Units
2017/1/1-2017/10/1	163	tCO ₂ /p

[Monitoring option]

F					
0	ption A	on A Based on public data which is measured by entities other than the project participants (Data used: publicly recognized data such as statistical data and specifications)			
0	ption B	Based on the amount of transaction which is measured directly using measuring equipments (Data used: commercial evidence such as invoices)			
0	ption C	Based on the actual measurement using measuring equipments (Data used: measured values)			

Monitoring Spreadsheet: JCM_TH_AM001_ver01.0

Reference	Number	TH001
Reference	number.	

i	EG _{i,p}
solar PV system	Quantity of the electricity generated by the project solar PV
number	system <i>i</i> during the period <i>p</i> MWh/p
	MWh/p
1	189.80
2	208.98
3	26.50
4	87.99
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Monitoring Spreadsheet: JCM_TH_AM001_ver01.0 Reference Number: TH001

Monitoring Report Sheet (Calculation Process Sheet) [For Verification]				
1. Calculations for emission reductions	Fuel type	Value	Units	Parameter
Emission reductions during the period p	N/A	163.7	tCO ₂ /p	ERp
2. Selected default values, etc.				
Reference CO ₂ emission factor of grid and/or captive electricity	Electricity	0.319	tCO ₂ /MWh	EF_{RE}
3. Calculations for reference emissions				
Reference emissions during the period <i>p</i>	N/A	163.7	tCO ₂ /p	RE _p
Total quantity of the electricity generated in the project during the period p	Electricity	513.27	MWh/p	$EG_{i,p}$
Reference CO ₂ emission factor of grid and/or captive electricity	Electricity	0.319	tCO ₂ /MWh	EF _{RE}
4. Calculations of the project emissions				
Project emissions during the period p	N/A	0.0	tCO ₂ /p	PEp

[List of Default Values]

Reference CO ₂ emission factor of grid and/or captive	0.210	tCO ₂ /MWh
electricity	0.319	