Proposed Methodology Form

Cover sheet of the Proposed Methodology Form

Form for submitting the proposed methodology

Host Country	
Name of the methodology proponents submitting this form	
Sectoral scope(s) to which the Proposed Methodology applies	
Title of the proposed methodology, and version number	
List of documents to be attached to this form (please check):	☐The attached sample Project Design Document: ☐Additional information
Date of completion	

History of the proposed methodology

Version	Date	Contents revised

A. Title of the methodology

B. Terms and definitions

Terms	Definitions

C. Summary of the methodology

Items	Summary
GHG emission reduction measures	
Calculation of reference emissions	
Calculation of project emissions	
Monitoring parameters	
Reference Emissions calculation approach used	*(For e.g. best available technology, benchmark, historical, etc.)*
Justification for the approach selected for calculating Reference Emissions	
Downward adjustment – Year 1	
Downward adjustment – Subsequent years	

D. Eligibility criteria

This methodology is applicable to projects that satisfy all of the following criteria.

Criterion	Description
Criterion 1	
Criterion 2	
Criterion 3	

In addition to the above criteria, the project also satisfies the following criteria:

Criterion	Description
Contribution to the achievement of India's NDC and LT-LEDS	
Contribution to Long-term goals of the Paris Agreement	
Regulatory Additionality	*(Identify applicable domestic laws, rules, regulations and standards; confirm the activity represents mitigation exceeding what is required by domestic laws, rules, regulations and standards)*

E. Emission Sources and GHG types

Reference emissions	
Emission sources	**GHG types**
Project emissions	
Emission sources	**GHG types**

F. Establishment and calculation of reference emissions

F.1. Establishment of reference emissions (including downward adjustment)

F.2. Calculation of reference emissions

Year-1: XX,XXX,XXX tCO2eq

Year-2: XX,XXX,XXX tCO2eq

Year-3: XX,XXX,XXX tCO2eq

Year-4: XX,XXX,XXX tCO2eq

…

Year-N: XX,XXX,XXX tCO2eq

G. Calculation of project emissions

Year-1: XX,XXX,XXX tCO2eq

Year-2: XX,XXX,XXX tCO2eq

Year-3: XX,XXX,XXX tCO2eq

Year-4: XX,XXX,XXX tCO2eq

…

Year-N: XX,XXX,XXX tCO2eq

H. Calculation of emissions reductions

Year-1: XX,XXX,XXX tCO2eq

Year-2: XX,XXX,XXX tCO2eq

Year-3: XX,XXX,XXX tCO2eq

Year-4: XX,XXX,XXX tCO2eq

…

Year-N: XX,XXX,XXX tCO2eq

I. Data and parameters fixed *ex ante*

The source of each data and parameter fixed *ex ante* is listed as below.

Parameter	Description of data	Source	Uncertainty (%) and method for estimating and accounting uncertainty

J. Leakage, Reversal and Non-Permanence

J.1 Leakage

Potential leakage source	Applicable to the proposed project?	Measures to be taken to avoid or minimize leakage	Data sources
Baseline equipment transfer This source of leakage is relevant where: (i) Equipment used within the activity boundary prior to the implementation of the JCM activity would continue to be used in the baseline scenario and is being replaced under the JCM activity scenario; **and**	☐ Yes ☐ No	*(for e.g., permanent decommissioning and scrapping, certified disposal, etc.)*	

(ii) The replaced equipment is functional, has a value for third parties and could continue to be used outside of the activity boundary where it may potentially displace less GHG intensive processes			
Competition for resource use This source of leakage is relevant where: (i) The JCM activity increases, relative to the baseline scenario, the consumption of resources that have competing uses; (ii) The availability of the resources is limited within the relevant geographical area; **and** (iii) The potential diversion of the resources from other uses to the JCM activity could lead to an increase in GHG emissions or decrease of removals outside the activity boundary	☐ Yes ☐ No (Note: May not apply to fossil fuels or mineral products considering that their availability can be expanded through increased extraction in case of increased demand.)	*(for e.g., demonstrate resource abundance, use wastes and residues, etc.* *)*	
Diversion of existing production processes or outputs This source of leakage is relevant where: (i) The type(s) of output or level(s) of services provided under the JCM project changes compared to the baseline scenario; **and**	☐ Yes ☐ No	*(for e.g., demand and market assessment, upstream and downstream analysis, etc.)*	

(ii) The change could lead to an increase in emissions and/or a decrease in removals outside the activity boundary;			
Increases in release of GHGs from the environment as a result of implementing the JCM Project	☐ Yes ☐ No	*(for e.g., avoiding high-carbon stock areas, land eligibility screening, sustainable harvest limits, etc.)*	

J.2. Non-permanence

Measures to be taken to minimize the risk of non-permanence of emission reductions/removals (if applicable).

J.3. Reversal

GHG Reservoir(s)	Risk factors identified	Monitoring frequency (years)	Post-crediting monitoring required? (Y/N)	Measures to be taken to address reversals (if applicable)
For any activity with storage (biological, geological, products)			☐ Yes ☐ No	