Table 1: Parameters monitored ex post

		onitored ex post
(a)	Monitoring period	01/01/2017-31/12/2017
(b)	Monitoring point No.	1
(c)	Parameters	$AP_{PJ,i,j,p}$
(d)	Description of data	Amount of fabric woven by the project air jet loom type <i>i</i> at the project factory <i>j</i> during the period <i>p</i>
(e)	Units	m/p
(f)	Monitoring option	Option C
(g)	Source of data	Monitored and calculated data
(h)	Measurement methods and procedures	[Measurement] Reading the meter installed to the project air jet looms or inspection process and keep the data in the production records [QA/QC of the data] - Monitored data is double-checked with the production instructions - Neither calibration nor certification of meeting quality standards is required for the meters for the purpose of calculating emission reductions, since the fabric is a commercial commodity under contract with a client and is subject to an accurate measurement.
(i)	Monitoring frequency Other	Every production lot
(j)	comments	
	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	1,248,104 1,585,282 10,709,697

Table 2: Project-specific parameters fixed ex ante

(a)	Parameters	j	i	SECj	$SAC_{PJ,i,j}$	$RR_{i,j}$	EF _{elec,j}
(b)	Description of data	Identification number of the project factory	Identification number of the project air jet Ioom type	Specific electricity consumption of the air compressors at the project factory j	Specific air consumption of the project air jet loom type <i>i</i> at the project factory <i>j</i>	Reduction rate of specific air consumption of the project air jet loom type <i>i</i> at the project factory <i>j</i>	CO ₂ emission factor for consumed electricity at the project factory <i>j</i>
(c)	Units	-	-	kWh/Nm³	Nm³/m	%	tCO₂/kWh
(d)	Source of data	-	-	Performance curve of the air compressors from their manufacturers.	Experimental data from the manufacture of the project air jet looms	specific air consumption collected as per the project	[EFgrid] The data is sourced from "Emission Factors of Electricity Interconnection Systems", National Committee on Clean Development Mechanism (Indonesian DNA for CDM), based on data obtained by Directorate General of Electricity, Ministry of Energy and Mineral Resources, Indonesia, unless otherwise instructed by the Joint Committee. [EFcaptive] CDM approved small scale methodology AMS-I.A
(e)	Other comments						
	No.			E	Estimated Values		
	1	1	1				
	2 3	3					
	4						
	5 6						
	7 8						
	9						
	10 11						
	11						
	13						
	14 15						
	16						
	17 18						
	19						
	20 21						
	22						
(f)	23 24						
~7	25						
	26 27						
	28 29						
	30						
	31 32						
	33						
	34 35						
	36						
	37 38						
	39						
	40 41						
	42						
	43 44						
	45						
	46 47						
	48						
	49 50						

Table3: Ex-post calculation of each CO₂ emission reduction

(a)	Parameters	RE _p	PEp	ER _p
(b)	Description of data	Reference emissions during the period p	Project emissions during the period p	Emissions reduction during the period p
(c)	Units	[tCO ₂ /p]	[tCO ₂ /p]	[tCO ₂ /p]
	No. 1 2 3 4 5	251.1 283.9 2,442.5	191.7 214.5 1,847.7	59.3 69.3 594.7
	6 7 8 9			
	6 7 8 9 10 11 12 13			
	6 7 8 9 10 11 12 13 14 15 16 17 18			
(d)	6 7 8 9 10 11 12 13 14 15 16 17 18			
(d)	6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24			
(d)	6 7 8 9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34			
(d)	6 7 8 9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 38			
(d)	6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38			
(d)	6 7 8 9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 33 34 35 36 37 38 39 40 41 41 42 43			

Monitoring Period	CO ₂ emission reductions	Units
01/01/2017-31/12/2017	723	tCO ₂ /p

[Monitoring option]

•	omeomig option					
	Option A	Based on public data which is measured by entities other than the project participants (Data used: publicly recognized data such as statistical data and specifications)				
	Option B	Based on the amount of transaction which is measured directly using measuring equipments (Data used: commercial evidence such as invoices)				
	Option C	Based on the actual measurement using measuring equipments (Data used: measured values)				

Reference Number: ID015

Monitoring Report Sheet (Calculation Process Sheet) [For Verification]

1. 0	Calculations for emission reductions	Fuel type	Value	Units	Parameter
	Emission reductions during the period p	Electricity	723.39	tCO ₂ /p	ER _p
2. \$	Selected default values, etc.				
3. 0	Calculations for reference emissions				
	Reference emissions during the period <i>p</i>		2977.40	tCO ₂ /p	RE _p
	Reference emissions during the period <i>p</i>	Electricity	2977.40	tCO ₂ /p	RE _p
4. 0	4. Calculations of the project emissions				
	Project emissions during the period p		2254.02	tCO ₂ /p	PEp
	Project emissions during the period p	Electricity	2254.02	tCO ₂ /p	PEp

Table 1: Parameters monitored ex post

(a)	Monitoring period	01/01/2018-30/9/2018		
(b)	Monitoring point No.	1		
(c)	Parameters	$AP_{PJ,i,j,p}$		
(d)	Description of data	Amount of fabric woven by the project air jet loom type <i>i</i> at the project factory <i>j</i> during the period <i>p</i>		
(e)	Units	m/p		
(f)	Monitoring option	Option C		
(g)	Source of data	Monitored and calculated data		
(h)	Measurement methods and procedures	[Measurement] Reading the meter installed to the project air jet looms or inspection process and keep the data in the production records [QA/QC of the data] Monitored data is double-checked with the production instructions Neither calibration nor certification of meeting quality standards is required for the meters for the purpose of calculating emission reductions, since the fabric is a commercial commodity under contract with a client and is subject to an accurate measurement.		
(i)	Monitoring	Every production lot		
	frequency Other			
(j)	comments			
	No.	Monitored Values		
	1	1,311,991		
(k)	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 33 34 35 36 37 38 39 40 41 42 43 44 44 44	1,031,844 7,453,725		
(k)	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 42 43 44			

Table 2: Project-specific parameters fixed ex ante

(a)	Parameters	j	i	SEC _i	SAC _{PJ,i,j}	RR _{i.i}	EF _{elec,j}
(ω)	1 drameters	J	<u>'</u>	,	о, тор _{і,т.і}	,	elec.j
(b)	Description of data	Identification number of the project factory	Identification number of the project air jet loom type	Specific electricity consumption of the air compressors at the project factory <i>j</i>	Specific air consumption of the project air jet loom type <i>i</i> at the project factory <i>j</i>	Reduction rate of specific air consumption of the project air jet loom type <i>i</i> at the project factory <i>j</i>	CO ₂ emission factor for consumed electricity at the project factory <i>j</i>
(c)	Units	-	-	kWh/Nm ³	Nm³/m	%	tCO₂/kWh
(d)	Source of data	·	·	Performance curve of the air compressors from their manufacturers.	Experimental data from the manufacture of the project air jet looms	Based on project and reference specific air consumption collected as per the project	[EFgrid] The data is sourced from "Emission Factors of Electricity Interconnection Systems", National Committee on Clean Development Mechanism (Indonesian DNA for CDM), based on data obtained by Directorate General of Electricity, Ministry of Energy and Mineral Resources, Indonesia, unless otherwise instructed by the Joint Committee. [EFcaptive] CDM approved small scale methodology AMS-I.A
(e)	Other comments						
	No.			E	Stimated Values		
	1	1	1	0.0935	1.84	23.6	0.000893
	2	2	1	0.0871	1.74	24.4	0.000893
	3 4	3	1	0.0920	2.10	24.4	0.000893
	5						
	6 7						
	8						
	9						
	10 11						
	12						
	13						
	14 15						
	16						
	17 18						
	19						
	20 21						
	22						
	23						
(f)	24 25						
	26						
	27 28						
	29						
	30						
	31 32						
	33						
	34 35						
	36						
	37						
	38 39						
	40						
	41 42						
	43						
	44						
	45 46						
	47						
	47 48 49						

Table3: Ex-post calculation of each CO₂ emission reduction

(a)	Parameters	RE _p	PEp	ER _p
(b)	Description of data	Reference emissions during the period <i>p</i>	Project emissions during the period <i>p</i>	Emissions reduction during the period p
(c)	Units	[tCO ₂ /p]	[tCO ₂ /p]	[tCO ₂ /p]
	No.		timated Valu	
	1 2	263.9 184.8	201.6 139.6	62.4 45.1
	3 4	1,699.9	1,286.0	413.9
	5 6			
	7			
	8 9			
	10 11			
	12 13			
	14 15			
	16 17			
	18 19			
	20			
	21 22			
(d)	23 24			
	25 26			
	27 28			
	29 30			
	31 32			
	33 34			
	35			
	36 37			
	38 39			
	40 41			
	42 43			
	44 45			
	46			
	47 48			
	49			

Monitoring Period	CO₂ emission reductions	Units
01/01/2018-30/9/2018	521	tCO ₂ /p

[Monitoring option]

Option A	Based on public data which is measured by entities other than the project participants (Data used: publicly recognized data such as statistical data and specifications)
Option B	Based on the amount of transaction which is measured directly using measuring equipments (Data used: commercial evidence such as invoices)
Option C	Based on the actual measurement using measuring equipments (Data used: measured values)

Reference Number: ID015

Monitoring Report Sheet (Calculation Process Sheet) [For Verification]

1. Calculations for emission reductions	Fuel type	Value	Units	Parameter
Emission reductions during the period p	Electricity	521.41	tCO ₂ /p	ER _p
2. Selected default values, etc.				
3. Calculations for reference emissions				
Reference emissions during the period <i>p</i>		2148.60	tCO ₂ /p	RE _p
Reference emissions during the period <i>p</i>	Electricity	2148.60	tCO ₂ /p	RE _p
4. Calculations of the project emissions				
Project emissions during the period p		1627.18	tCO ₂ /p	PEp
Project emissions during the period p	Electricity	1627.18	tCO ₂ /p	PEp