# Joint Crediting Mechanism Approved Methodology ID\_AM003 "Installation of Energy-efficient Refrigerators Using Natural Refrigerant at Food Industry Cold Storage and Frozen Food Processing Plant"

## A. Title of the methodology

Installation of Energy-efficient Refrigerators Using Natural Refrigerant at Food Industry Cold Storage and Frozen Food Processing Plant, Version 2.0

## B. Terms and definitions

Terms	Definitions					
Two stage compressor	A two stage compressor is a compressor equipped with a low					
	stage compressor and a high stage compressor between an					
	evaporator and a condenser which increases the pressure of					
	low pressure refrigerant gas from the evaporator up to the					
	intermediate pressure using the low stage compressor an					
	further increases the pressure of the refrigerant gas using the					
	high stage compressor to feed it to the condenser.					
Secondary loop cooling system	A secondary loop cooling system is an indirect cooling					
	system that cools the object with a secondary refrigerant					
	(e.g., brine) which is cooled by a primary refrigerant. The					
	secondary loop cooling system primarily consists of the					
	refrigerator which is mainly composed of the compressor and					
	heat exchangers as the primary refrigeration cycle and					
	pumps, heat exchangers and fans as the secondary					
	refrigeration cycle.					
	The secondary loop cooling system is described as "primary					
	refrigerant/secondary refrigerant" (e.g., "HFC/brine").					
Coefficient of Performance	COP is defined as a value calculated by dividing refrigeration					
(COP)	capacity by electricity consumption of a refrigerator under a					
	full load condition. Electricity consumption of a refrigerator					
	is defined in this methodology as the electricity used to					
	operate the compressor. Electricity consumption of pumps for					
	circulating the secondary refrigerant, and other ancillary					

	equipments are not included in the COP calculation.
	The temperature conditions at which COPs are calculated in
	this methodology are shown below:
	<for cold="" storage=""></for>
	Note: Temperature condition: - 25 deg. C Cooling water fed to condenser: inlet 32 deg. C
	<for freezer="" individual="" quick=""></for>
	Note: Temperature condition: - 35 deg. C
	Cooling water fed to condenser: inlet 32 deg. C
	Individual quick freezer is used for the purpose of continuous
	freezing for food products fed by a belt conveyor system.
Natural refrigerant	Natural refrigerant refers to naturally occurring substances
	with refrigeration capacity and with zero ozone depletion
	potential (ODP) (e.g., CO <sub>2</sub> and NH <sub>3</sub> ).
Periodical check	Periodical check is a periodical maintenance operation done
	by the manufacturer or an agent who is authorized by the
	manufacturer to maintain refrigerator performance (not
	including part replacement or overhaul).

# C. Summary of the methodology

Items	Summary			
GHG emission reduction	This methodology applies to projects that aim to save energy by			
measures	introducing high efficiency refrigerators to the food industry			
	cold storage and frozen food processing plants in Indonesia.			
Calculation of reference	Reference emissions are GHG emissions from the usage of			
emissions	reference refrigerators, calculated by using data of power			
	consumption of project refrigerator, ratio of COPs of			
	reference/project refrigerators and CO <sub>2</sub> emission factor for			
	electricity consumed.			
Calculation of project	Project emissions are GHG emissions from the usage of project			
emissions	refrigerator, calculated with power consumption of project			
	refrigerator and CO <sub>2</sub> emission factor for electricity consumed.			
Monitoring parameters	Amount of electricity consumed by project refrigerator			

•	Electricity imported from the grid, where applicable						
•	Operating time of captive electricity generator, where						
	applicable						

# D. Eligibility criteria

This methodology is applicable to projects that satisfy all of the following criteria.

Criterion 1	The project installs cooling system at food industry cold storage and frozen food
	processing plants for the purpose of chilling the food products to below -20 deg.
	C.
Criterion 2	The project system is a secondary loop cooling system using natural refrigerant.
	CO <sub>2</sub> is used as the secondary refrigerant in the system.
Criterion 3	The refrigerator applied in the project cooling system is a two stage compressor
	refrigerator with a cooling capacity as shown below:
	For cold storage: less than 340kW
	For individual quick freezer: less than 260kW
Criterion 4	The compressor of the project refrigerator is controlled by inverter.
Criterion 5	COP of the project refrigerator $i$ (COP <sub>PJ,i</sub> ) is shown below:
	For cold storage: more than 2.0
	For individual quick freezer: more than 1.5
Criterion 6	Periodical check at least once a year is planned.
Criterion 7	Plan for not releasing the primary refrigerant used for project refrigerator is
	prepared. In the case of replacing the existing refrigerator with the project
	refrigerator, refrigerant used for the existing refrigerator is not released to the air.

# E. Emission Sources and GHG types

Reference emissions							
Emission sources GHG types							
Electricity consumption by the reference refrigerator	$CO_2$						
Project emissions							
Emission sources	GHG types						
Electricity consumption by the project refrigerator	$CO_2$						

#### F. Establishment and calculation of reference emissions

#### F.1. Establishment of reference emissions

Reference emissions are calculated by multiplying the power consumption of project refrigerator, ratio of COPs for reference/project refrigerators and CO<sub>2</sub> emission factor for electricity consumed.

Four types of cooling system are identified as possible cooling systems except for the project system: HFC dry expansion (single loop), NH<sub>3</sub> flooded, pump system (single loop), HFC/brine (secondary loop) and NH<sub>3</sub>/brine (secondary loop). This methodology ensures that a net emission reduction is achieved by applying the following conservative assumptions:

## • COP RE value adopted:

The maximum COP values of refrigerators among the available data of the possible type cooling systems within the range specified by Criterion  $\frac{23}{2}$  is defined as  $COP_{RE}$  (1.71 for cold storage, 1.32 for individual quick freezer). The most common COP values lie between 1.60 and 1.65 for cold storages and between 1.20 and 1.25 for individual quick freezers.

#### • Electricity consumption of the pump for the secondary refrigerant:

Among the possible types of refrigerators, two possible cooling systems that use the secondary loop consume more electricity since the brine pump consumes more electricity than the  $CO_2$  pump in the project cooling system. However, emissions from electricity consumption by the pump are not included in the emission calculations. The other two possible cooling systems using single loop have pumps that require almost equal amount of electricity to the project cooling system.

#### • Emissions associated with refrigerant loss from refrigerator:

Among the four possible types of cooling systems, two cooling systems use HFCs (R404A, R507A) as refrigerant and these have high GWP (3,000-4,000). The project cooling system uses a natural refrigerant that has a very small GWP (CO<sub>2</sub>: 1, NH<sub>3</sub>: less than 1). Emissions associated with the loss of refrigerant are not counted in the emission reduction calculation.

## • Project refrigerator equipped with inverter:

The project refrigerator is controlled by inverter (as specified by Criterion 4). In this methodology, COP is defined under the condition of full load although in reality a cold storage is often operated under the condition of partial load where the efficiency of the refrigerator without inverter tends to decrease because of its intermittent operation. Although it is not clear

whether all the refrigerators of the four possible types of cooling systems are equipped with inverter, calculating emissions based on the COPs of full load conditions is deemed conservative since the efficiency of the project refrigerator is likely to be maintained either at

## F.2. Calculation of reference emissions

Reference emissions are calculated by the following equation.

the full load or at partial load condition as it is equipped with inverter.

 $RE_p = \sum_{i} \{EC_{PJ,i,p} \times (COP_{PJ,i} \div COP_{RE,i}) \times EF_{elec}\}$ 

RE<sub>p</sub> : Reference emissions during the period p [tCO<sub>2</sub>/p]

 $EC_{PJ, i,p}$ : Amount of electricity consumption of the project refrigerator i during the

period p [MWh/p]

 $COP_{PJ,i}$  : COP of the project refrigerator type i  $COP_{RE,i}$  : COP of the reference refrigerator type i

EF<sub>elec</sub> : CO<sub>2</sub> emission factor for consumed electricity [tCO<sub>2</sub>/MWh]

#### G. Calculation of project emissions

Project emissions are calculated by the following equation.

 $PE_p = \sum_{i} (EC_{PJ,i.p} \times EF_{elec})$ 

PE<sub>p</sub> : Project emissions during the period p [tCO<sub>2</sub>/p]

 $EC_{PJ,i,p}$ : Amount of electricity consumption of the project refrigerator i during the

period *p* [MWh/p]

EF<sub>elec</sub> : CO<sub>2</sub> emission factor for consumed electricity [tCO<sub>2</sub>/MWh]

#### H. Calculation of emissions reductions

Emissions reductions are calculated as the difference between the reference emissions and the

project emissions, as follows:

 $ER_p = RE_p - PE_p$ 

 $\operatorname{ER}_{\operatorname{p}}$  : Emissions Reductions during the period p [tCO<sub>2</sub>/p]  $\operatorname{RE}_{\operatorname{p}}$  : Reference Emissions during the period p [tCO<sub>2</sub>/p]  $\operatorname{PE}_{\operatorname{p}}$  : Project Emissions during the period p [tCO<sub>2</sub>/p]

## I. Data and parameters fixed ex ante

The source of each data and parameter fixed ex ante is listed as below.

Parameter	Description of data	Source
EF <sub>elec</sub>	CO <sub>2</sub> emission factor for consumed electricity.	[Grid electricity]
	When project refrigerator consumes only grid	The most recent value available at
	electricity or captive electricity, the project	the time of validation is applied
	participant applies the CO <sub>2</sub> emission factor	and fixed for the monitoring
	respectively.	period thereafter. The data is
	When project refrigerator may consume both	sourced from "Emission Factors
	grid electricity and captive electricity, the	of Electricity Interconnection
	project participant applies the CO <sub>2</sub> emission	Systems", National Committee on
	factors for grid and captive electricity	Clean Development Mechanism
	proportionately.	Indonesian DNA for CDM unless
		otherwise instructed by the Joint
	Proportion of captive electricity is derived	Committee.
	from dividing captive electricity generated by	[Captive electricity]
	total electricity consumed at the project site.	CDM approved small scale
	The total electricity consumed is a summation	methodology: AMS-I.A.
	of grid electricity imported (EI <sub>grid,p</sub> ) and	
	captive electricity generated (EG <sub>gen,p</sub> )* during	
	the monitoring period.	
	* Captive electricity generated can be derived	
	from metering electricity generated or	
	multiplying monitored operating time (h <sub>gen.p</sub> )	
	$\frac{\text{by}}{\text{and}}$ rated capacity of generator (RC <sub>gen</sub> ).	

	100	
	[CO <sub>2</sub> emission factor]	
	For grid electricity (EF <sub>elec,grid</sub> ): The most	
	recent value available from the source stated	
	in this table at the time of validation	
	For captive electricity (EF <sub>elec,cap</sub> ): 0.8*	
	[tCO <sub>2</sub> /MWh]	
	*The most recent value available from CDM	
	approved small scale methodology AMS-I.A.	
	at the time of validation is applied.	
$COP_{RE,i}$	COP of the reference refrigerator $i$ .	Specifications for the quotation or
	The default values for COP <sub>RE,i</sub> are set as	factory acceptance test data at the
	follows:	time of shipment by manufacturer.
	For cold storage: 1.71	
	For individual quick freezer: 1.32	The default COP values are
		derived from the maximum value
		of COP among the available data
		of the possible types of
		refrigerators except project within
		the range specified by Criterion
		<u>23</u> .
		The common should make the com-
		The survey should prove the use
		of clear methodology. The
		COP <sub>RE,i</sub> should be revised if
		necessary from survey result
		which is conducted by JC or
		project participants every three
		years.
$COP_{PJ,i}$	COP of the project refrigerator <i>i</i>	Specifications for the quotation or
		factory acceptance test data at the
		time of shipment by manufacturer.
1		time of simplificate by manufacturer.
$RC_{gen}$	Rated capacity of generator, where	Specification of generator for

# History of the document

	Version	Date	Contents revised	
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Sectoral scope: 03

02.0	10 November 2015	<ul> <li>Electronic decision by the Joint Committee Revisions to: <ul> <li>Change the description of CO<sub>2</sub> emission factor for consumed electricity and COP of the reference refrigerator i in Section I:</li> <li>Change the description of "Measurement methods and procedures" for the amount of electricity consumption of the project refrigerator, grid electricity imported and monitored operating time in the "Table 1: Parameters monitored ex post" of the Monitoring Spreadsheet;</li> <li>Add a parameter of captive electricity generated in the "Table 1: Parameters monitored ex post" of the Monitoring Spreadsheet; and</li> <li>Make editorial changes to the descriptions in "Table 2: Project-specific parameters to be fixed ex ante" of the Monitoring Spreadsheet.</li> </ul> </li> </ul>
01.0	30 October 2014	JC3, Annex 5 Initial approval.

## Monitoring Plan Sheet (Input Sheet) [Attachment to Project Design Document]

Table 1: Parameters to be monitored ex post

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Monitoring point No.	Parameters	Description of data	Estimated Values	Units	Monitoring option	Source of data	Measurement methods and procedures	Monitoring frequency	Other comments
(1)	EC <sub>PJ, i,p</sub>	Amount of electricity consumption of the project refrigerator <i>i</i> during the period <i>p</i>		MWh/p	Option C	Monitored data	Data is measured by measuring equipments in the factory.  - Specification of measuring equipments:  Electrical power meter is applied for measurement of electrical power consumption of project refrigerator.  - Measuring and recording:  Measured data is automatically sent to a server where data is recorded and stored.  - Data collection and reporting: Inputting the recorded data to a spreadsheet electrically.  - QA/QC:  1) Recorded data is checked its integrity once a month by responsible staff.  2) Calibration is conducted every year after the installation by a qualified entity.  2) In case a calibration certificate issued by an entity accredited under national/international standards is not provided, such measuring equipment is required to be calibrated.	Continuously	
(2)	$El_{grid,p}$	Electricity imported from the grid to the project site during the period <i>p</i>		MWh/p	Option B or Option C	Invoice from the power company for Option B or monitored data for Option C	[for Option B] Data is collected and recorded from invoices from the power company.  [for Option C] Data is measured by measuring equipments in the factory Specification of measuring equipments: Electrical power meter is applied for measurement of electrical power consumption of project refrigerator Measuring and recording: Measured data is automatically sent to a server where data is recorded and stored Data collection and reporting: Inputting the recorded data to a spreadsheet electrically QA/QC: 1) Recorded data is checked its integrity once a month by responsible staff. 2) Calibration is conducted every year after the installation by a qualified entity. 2) In case a calibration certificate issued by an entity accredited under national/international standards is not provided, such measuring equipment is required to be calibrated.	Every month	

(3)	h <sub>gen,p</sub>	Operating time of captive electricity generator during the period <i>p</i>	hours/p	Option C	Monitored data	Data is measured by meter equipped to a generator Specification of measuring equipments: Meter is applied for measurement of the operation time of captive electricity generator Measuring and recording: Measured data is recorded and stored electrically Data collection and reporting: Inputting the recorded data to a spreadsheet electrically QA/QC: 1) Recorded data is checked its integrity once a month by responsible staff. 2) Calibration is conducted every year after the installation by a qualified entity. 2) In case a calibration certificate issued by an entity accredited under national/international standards is not provided, such measuring equipment is required to be calibrated.	Continuously	
(4)	EGgen,p	Captive electricity generated	MWh/p	Option C	Monitored data	Data is measured by measuring equipments in the factory Specification of measuring equipments: Electrical power meter is applied for measurement of electrical power consumption of project refrigerator Measuring and recording: Measured data is automatically sent to a server where data is recorded and stored Data collection and reporting: Inputting the recorded data to a spreadsheet electrically QA/QC: 1) Recorded data is checked its integrity once a month by responsible staff. 2) In case a calibration certificate issued by an entity accredited under national/international standards is not provided, such measuring equipment is required to be calibrated.	Continuously	If multiple generators are present, captive electricity generated (EGgen,p) can be derived either from metering total electricity generated from multiple generators and/or from summing up multiplications of monitored operating time by each rated capacity of generators. If monitored operating time is used for deriving captive electricity generated, (i) of hgen,p must be applied.

Table 2: Project-specific parameters to be fixed ex ante

(a)	(b)	(c)	(d)	(e)	(f)
Parameters	Description of data	Estimated Values	Units	Source of data	Other comments
EF <sub>elec,grid</sub>	[For grid electricity] CO <sub>2</sub> emission factor for consumed electricity			The most recent value available at the time of validation is applied and fixed for the monitoring period thereafter. The data is sourced from "Emission Factors of Electricity Interconnection Systems", National Committee on Clean Development Mechanism Indonesian DNA for CDM unless otherwise instructed by the Joint Committee.	
EF <sub>elec,cap</sub>	[For captive electricity] CO <sub>2</sub> emission factor for consumed electricity		tCO <sub>2</sub> /MWh	Default value set in the CDM approved small scale methodology: AMS-I.A	
(C()Pac.	COP of the project-reference refrigerator type <i>i</i>		-	Specifications of project refrigerator i prepared for the quotation or factory acceptance test data by manufacturer Default value set in the latest version of JCM Approved Methodology ID_AM003.	
ICCPS	COP of the reference project refrigerator type <i>i</i>		_	Specifications of project refrigerator <i>i</i> prepared for the quotation or factory acceptance test data by manufacturer	
RC <sub>gen</sub>	Rated capacity of generator		kW	Specification of generator for captive electricity	

## Table3: Ex-ante estimation of CO<sub>2</sub> emission reductions

CO <sub>2</sub> emission reductions	Units
#DIV/0!	tCO <sub>2</sub> /p

## [Monitoring option]

Option A	Based on public data which is measured by entities other than the project participants (Data used: publicly recognized data such as statistical data and
Option B	Based on the amount of transaction which is measured directly using measuring equipments (Data used: commercial evidence such as invoices)
Option C	Based on the actual measurement using measuring equipments (Data used: measured values)

# Monitoring Plan Sheet (Calculation Process Sheet) [Attachment to Project Design Document]

1. Calc	ulations for emission reductions	Fuel type	Value	Units	Parameter
En	nission reductions during the period p	N/A	#DIV/0!	tCO <sub>2</sub> /p	ER <sub>p</sub>
2. Selected default values, etc.					
CC	OP of the reference refrigerator type i	N/A	0.00	-	$COP_{RE,i}$
CC	OP of the project refrigerator type <i>i</i>	N/A	0.00	-	$COP_{PJ,i}$
3. Calculations for reference emissions					
Re	ference emissions during the period p	N/A	#DIV/0!	tCO <sub>2</sub> /p	REp
	CO <sub>2</sub> emission factor for consumed electricity [grid]	Electricity	0.000	tCO <sub>2</sub> /MWh	EF <sub>elec,grid</sub>
	CO <sub>2</sub> emission factor for consumed electricity [captive]	Electricity	0.00	tCO <sub>2</sub> /MWh	EF <sub>elec,cap</sub>
	Proportion of grid electricity over total electricity consumed at the project site	N/A	#DIV/0!	-	-
	Proportion of captive electricity over total electricity consumed at the project site	N/A	#DIV/0!	-	-
	Amount of electricity consumption of the project refrigerator $i$ during the period $p$	Electricity	0	MWh/p	$EC_{PJ,i,p}$
	COP of the reference refrigerator type i	N/A	0.00	-	COP <sub>RE,i</sub>
	COP of the project refrigerator type i	N/A	0.00	-	$COP_{PJ,i}$
4. Calc	culations of the project emissions				
Pro	pject emissions during the period p		#DIV/0!	tCO <sub>2</sub> /p	$PE_p$
	CO <sub>2</sub> emission factor for consumed electricity [grid]	Electricity	0.000	tCO <sub>2</sub> /MWh	EF <sub>elec,grid</sub>
	CO <sub>2</sub> emission factor for consumed electricity [captive]	Electricity	0.00	tCO <sub>2</sub> /MWh	EF <sub>elec,cap</sub>
	Proportion of grid electricity over total electricity consumed at the project site	N/A	#DIV/0!	-	-
	Proportion of captive electricity over total electricity consumed at the project site	N/A	#DIV/0!	-	-
	Amount of electricity consumption of the project refrigerator $i$ during the period $p$	Electricity	0	MWh/p	$EC_{PJ,i,p}$

## [List of Default Values]

	COP <sub>RE,i</sub>	
For cold storage	1.71	
For individual quick freezer	1.32	