JCM Project Design Document Form

A. Project description

A.1. Title of the JCM project

3MW Solar Power Project Utilizing Farmland in Valparaiso Region

A.2. General description of project and applied technologies and/or measures

The proposed project aims to introduce (i) a 3MW solar power plant at farmland in Valparaiso Region and (ii) a 20kW agrivoltaic pilot facility at an experimental farm in Maule Region for the purpose of reducing greenhouse gas (GHG) emissions and promoting renewable energy and agrivoltaics in Chile. Both of the solar photovoltaic systems are connected to the national grid and can replace a portion of the power generated from thermal power plants.

*Agrivoltaics: Utilization of the same land area for both agriculture and solar photovoltaic electricity generation

Country	The Republic of Chile	
Region/State/Province etc.:	(i) Valparaiso Region	
	(ii) Maule Region	
City/Town/Community etc:	(i) San Antonio	
	(ii) Villa Alegre, Linares	
Latitude, longitude	(i) 33°38'19.9"S, 71°27'32.5"W	
	(ii) 35°41'45.9"S, 71°40'59.8"W	

A.3. Location of project, including coordinates

A.4. Name of project participants

The Republic of Chile	Land and Sea SpA Farmdo Energy Chile SpA	
Japan	FARMLAND Co., Ltd.	

A.5. Duration

Starting date of project operation	23/11/2023
Expected operational lifetime of project	17 years

A.6. Contribution from Japan

The proposed project was partially supported by the Ministry of the Environment, Japan through the Financing Programme for JCM Model projects, which provided financial support

of less than half of the initial investment for the project in order to acquire JCM credits. Implementation of the proposed project also contributes to the promotion of renewable energy in Chile.

B. Application of an approved methodology(ies)

B.1. Selection of methodology(ies)		
Selected approved methodology No. JCM_CL_AM001		
Version number	Ver2.0	

B.2. Explanation of how the project meets eligibility criteria of the approved methodology

Eligibility	Descriptions specified in the	Project information
criteria	methodology	
Criterion 1	The project newly installs solar PV	Solar PV systems of 3MW and 20kW are
	system(s).	newly installed for the project sites (i)
		and (ii) respectively.
Criterion 2	The PV modules are certified for	The PV modules installed at the project
	design qualifications (IEC 61215,	sites (i) and (ii) are certified for design
	IEC 61646 or IEC 62108) and	qualifications (IEC 61215) and safety
	safety qualification (IEC 61730-1	qualification (IEC 61730-1 and IEC
	and IEC 61730-2).	61730-2).
Criterion 3	The equipment used for monitoring	The equipment used for monitoring
	output power of the solar PV	output power of the solar PV systems and
	system(s) and irradiance is installed	irradiance has been installed at each of
	at the project site.	the project sites (i) and (ii).

C. Calculation of emission reductions

C.1. All emission sources and their associated greenhouse gases relevant to the JCM project

Reference emissions		
Emission sources	GHG type	
Consumption of grid electricity	CO_2	
Project emissions		
Emission sources	GHG type	
Generation of electricity from solar PV system(s)	N/A	



C.2. Figure of all emission sources and monitoring points relevant to the JCM project

C.3. Estimated emissions reductions in each year

Year	Estimated Reference	e Est	timated	Project	Estimated	Emission
	emissions (tCO ₂ e)	Em	nissions (tCO ₂	e)	Reductions (tC	O ₂ e)
2023	256	0		0		256
2024	2,396	1		0		2,396
2025	2,396	1		0		2,396
2026	2,396	1		0		2,396
2027	2,396	1		0		2,396
2028	2,396	1		0		2,396
2029	2,396	1		0		2,396
2030	2,396	1		0		2,396
Total (tC	O ₂ e)					17,028

D. Environmental impact assessment		
Legal requirement of environmental impact assessment for	NO	
the proposed project		

E. Local stakeholder consultation

E.1. Solicitation of comments from local stakeholders

The project participants held a local stakeholder consultation meeting in order to take due steps to engage stakeholders and solicit comments for the proposed project. Details of the meeting is summarized as follows:

Date and Time: 13th December 2022, 8:30-9:45 (Chile time) / 20:30-21:45 (Japan time) Venue: Online by Zoom

Agenda:

- 1. Opening remarks
- 2. Introduction of participants
- 3. Overview of the project
- 4. Concepts of JCM and MRV methodology for the project
- 5. Q&A
- 6. Closing remarks

The following entities were identified and invited as stakeholders. Those who were not able to participate (shown below with '*') were requested to send comments through later follow-up communication, but no additional comments were received.

Stakeholders

- Ministry of Energy
- Ministry of Agriculture *
- Ministry of Environment *
- Ministry of Foreign Affairs *
- National Commission of Energy *
- National Electricity Coordinator *
- Agricultural Research Institute (INIA)
- Compañía General de Electricidad Industrial S.A. (Power distribution company)
- Owner of Project Site
- Gestión de la Información en la Industria Eléctrica (Asset management company) *
- Sherpas Consulting (Consulting company)
- Ingeniería y Construcción Peñablanca S.P.A. (EPC company for the project site (i))
- Energías Eficientes (EPC company for the project site (ii)) *
- Consultoría y Asesoría Micor Limitada (Design and construction supervision company)
- Ovalle Consejeros Legales (Lawyer's office)

- Nexxo Consultores (Accountant's office) *

Stakeholders	Comments received	Consideration of comments received	
Ovalle	Is there any trouble in the	Some trouble on logistics faced by	
Consejeros	development process of this project	the project participants was	
Legales	due to COVID19?	explained.	
(Lawyer's		No further action is needed.	
office)			
Agricultural	The 20kW agrivoltaic pilot facility in	The Japanese project participant's	
Research	Maule is very important for the	experience and the relevant situation	
Institute	region. How is the experience of	in Japan were shared.	
(INIA)	agrovoltaics in Japan?	No further action is needed.	
Ingeniería y	How can Chilean companies apply	The application rules of JCM were	
Construcción	for JCM?	explained.	
Peñablanca		No further action is needed.	
S.P.A. (EPC			
company for			
the project site			
(i))			
Ministry of	What are the timeline and steps in	The actual timeline and steps the	
Energy	applying to JCM and receiving	project participants experienced	
	subsidy?	were explained.	
		No further action is needed.	

E.2. Summary of comments received and their consideration

F. References

Reference lists to support descriptions in the PDD, if any.

Annex

Revision history of PDD			
Version	Date	Contents revised	
01.0	09/11/2023	First edition	
02.0	12/03/2024	Second edition	
	<u>17/08/2024</u>	Initial registration by the Joint Committee through electronic	
		decision	